"बिजनेस पोस्ट के अन्तर्गत डाक शुल्क के नगद भुगतान (बिना डाक टिकट) के प्रेषण हेतु अनुमत. क्रमांक जी. 2-22-छत्तीसगढ़ गजट/38 सि. से. भिलाई, दिनांक 30-5-2001."



पंजीयन क्रमांक ''छत्तीसगढ़/दुर्ग/ सी. ओ./रायपुर/17/2002.''

छत्तीसगढ़ राजपत्र

(असाधारण) प्राधिकार से प्रकाशित

क्रमांक 107]

रायपुर, मंगलवार, दिनांक 31 मई 2005—ज्येष्ठ 10, शक 1927

 छत्तीसगढ़ राज्य विद्युत नियामक आयोग जी. ई. रोड, सिविल लाईन, रायपुर

रायपुर, दिनांक 31 मई 2005

क्रमांक 6/सी एस ई आर सी/रेग्युलेशन-6/2004.—विद्युत अधिनियम, 2003 (2003 का क्रमांक 36) 181 (2) (यछ, य) के साथ पठित धारा 62 (2) और 64 (1) द्वारा प्रदत्त शक्तियों को प्रयोग में लाते हुए छत्तीसगढ़ राज्य विद्युत नियामक आयोग एतद्द्वारा उत्पादन कम्पनियों और अनुज्ञप्तिधारियों के टैरिफ के अवधारण के लिए दिये जाने वाले विवरण एवं आवेदन देने की रीति संबंधी निम्नलिखित विनियम बनाता है।

विनियम

संक्षिप्त नाम एवं प्रारम्भ

- ये विनियम छत्तीसगढ़ राज्य विद्युत नियामक आयोग (टैरिफ अवधारण के लिए उत्पादन कम्पनी और अनुज्ञप्तिधारी द्वारा दिये जाने वाले विवरण एवं आवेदन देने की रीति) विनियम, 2004 (वर्ष 2004 का क्रमांक 6) कहलाएंगे।
- 2. ये विनियम छत्तीसगढ़ सरकार के शासकीय राजपत्र में प्रकाशन की दिनांक से प्रभावशील होंगे।
- ये विनियम सम्पूर्ण छत्तीसगढ़ राज्य में प्रवृत्त होंगे।

परिभाषाएं

- 4. जब तक कि संदर्भ से अन्यथा अपेक्षित न हो, इन विनियमों में शब्दों और अभिव्यक्तियों के वही अर्थ होंगे जो विद्युत अधिनियम, 2003 (क्रमांक 36 सन् 2003) (इसके बाद 'केन्द्रीय अधिनियम' संदर्भित होगा), छत्तीसगढ़ राज्य विद्युत नियामक आयोग (कार्य संचालन) विनियम, 2004 (इसके बाद 'कार्य संचालन विनियम' संदर्भित होगा) में यथा परिभाषित है।
- इस विनियम में अनुज्ञप्तिधारी के अंतर्गत छत्तीसगढ़ राज्य में 'समझे गये अनुज्ञप्तिधारी' सम्मिलित हैं।

टैरिफ अवधारण के लिए आवेदन

- 6. प्रत्येक उत्पादन कम्पनी और अनुज्ञप्तिधारी प्रतिवर्ष 30नवम्बर तक आयोग को लागू विविध प्रभारों सहित प्रभार तथा अनुमोदित टैरिफ के अधीन तथा बनाई गई धारणाओं की विस्तृत व्याख्याओं के साथ विविध प्रभारों सहित प्रभारों तथा टैरिफ से आगामी वित्तीय वर्ष के लिए आशायित राजस्व को समाविष्ट करते हुए टैरिफ आवेदन प्रस्तुत करेगा। यदि आयोग द्वारा ऐसा करने को कहा जाय तो व्यापारी अनुज्ञप्तिधारी टैरिफ अवधारण हेतु आवेदन देगा।
- 7. उत्पादन कम्पनियाँ और अनुज्ञप्तिधारियों द्वारा अपने आवेदन के साथ निम्नलिखित प्रपत्रों में जानकारी दी जायेगी —
 - (क) उत्पादन कम्पनी के लिए प्रपत्र जो परिशिष्ट-1 में दर्शाये गये हैं।
 - (ख) पारेषण अनुज्ञप्तिधारी के लिए प्रपत्र जो परिशिष्ट-2 में दर्शाये गये हैं।
 - (ग) वितरण अनुज्ञप्तिधारी के लिए प्रपत्र जो परिशिष्ट-3 में दर्शाये गये हैं।
 - (घ) व्यापारी अनुज्ञप्तिधारी के लिए प्रपत्र जो परिशिष्ट-4 में दर्शाये गये हैं।
- 8. उत्पादन कम्पनी व अनुज्ञप्तिधारी, उपरोक्त खण्ड 7 में वर्णित आरूपों के साथ आयोग द्वारा पूर्व टैरिफ आदेश में दिये गये दिशा—निर्देशों के पालन पर विवरण प्रस्तुत करेंगे।
- 9. टैरिफ निर्धारिण हेतु आवेदन के साथ उपरोक्त खण्ड—7 में निर्धारित प्रपन्नों में पूर्व वर्ष, चालू वर्ष व आगामी वर्ष के लिए जानकारी संलग्न की जायेगी। पूर्व वर्ष की जानकारी परीक्षित लेखों पर आधारित होनी चाहिए एवं परीक्षित लेखों की अनुपरिथित में, पूर्व वर्ष से पिछले वर्ष के परीक्षित लेखों को पूर्व वर्ष के अपरीक्षित लेखों के साथ प्रस्तुत करना चाहिए।
- 10. प्रत्येक नवीन अनुज्ञप्तिधारी लायसेंस की स्वीकृति मिलने पर खण्ड 7 में दर्शाये गये प्रपत्रों सिहत आयोग के समक्ष टैरिफ आवेदन तत्काल प्रस्तुत करेगा। प्रत्येक नवीन उत्पादन कम्पनी वाणिज्यिक संचालन के प्रारम्भ होने से कम से कम तीन माह पूर्व आयोग के समक्ष टैरिफ आवेदन देगा।
- 11. सम्यक रूप से मेरे गये आरूप और व्याख्याओं के साथ प्रस्तुत किया गया टैरिफ अवधारण का आवेदन, याचिका के रूप में माना जावेगा और इसे कार्य संचालन विनियमों में उपबंधित प्रक्रिया के अनुसार प्रस्तुत किया जायेगा।

- 12. ' टैरिफ की अवधारणा अथवा पूर्व में निर्धारित टैरिफ को ही निरंतर लागू रखने हेतु प्रत्येक आवेदन के साथ पूर्व वर्ष के वास्तविक आंकड़ों पर आधारित छत्तीसगढ़ राज्य विद्युत नियामक आयोग (शुल्क एवं प्रभार) विनियम, 2004 (वर्ष 2004 का क्रमांक 5) के अनुसार टैरिफ आवेदन शुल्क संलग्न किया जायेगा।
- 13. समस्त फाइल किए गए आवेदन, अनुज्ञप्ति विनियमों में निर्धारित अनुबंधों और अनुज्ञप्ति की शर्तों के अनुरूप होने चाहिए। आवेदन की प्रतियां समस्त उत्पादन कम्पनियों, अनुज्ञप्तिधारियों और राज्य सरकार को अलग–अलग भेजी जाएंगी।
- 14. पारेषण और वितरण अनुज्ञप्तिधारियों द्वारा प्रत्येक वोल्टेज स्तर की तकनीकी और वाणिज्यिक हानियों का विस्तृत विवरण सम्मिलित किया जायेगा। वोल्टेज स्तर के अनुसार हानियों को उस वोल्टेज पर ली गई ऊर्जा के तदनुसार वितरित किया जायेगा। अनुज्ञप्तिधारी द्वारा हानियों (नुकसान) को कम करने की योजना के साथ उसे योजनानुसार कार्यान्वित करने के लिए अपेक्षित पूंजी निवेश का विवरण उपलब्ध कराना होगा। ऐसी समस्त योजनाएं आगामी वित्तीय वर्ष के प्रारम्भ होने से वर्षवार तथा इन योजनाओं को निष्पादित करने के लिए अपेक्षित निधि के स्त्रोतों को दर्शाते हुए कम से कम चार पश्चात्वर्ती वर्ष को सम्मिलित करते हुए प्रस्तुत की जाना अपेक्षित है।
- 15. यदि विविध प्रभारों सिहत तत्समय में लागू टैरिफ तथा प्रभारों से प्रत्याशित राजस्व तथा आगामी वित्तीय वर्ष के लिए अपेक्षित राजस्व की बीच राजस्व अंतर होता है तो उत्पादन कम्पनी तथा अनुज्ञप्तिधारी इस राजस्व अंतर को बराबर करने हेतु प्रस्ताव/योजना प्रस्तुत करेगा।
- 16. लिखित प्रतियों (हार्ड कॉपीज) में जानकारी के अतिरिक्त यह ऐसे इलेक्ट्रानिक प्रारूप में प्रस्तुत की जायेगी, जैसा कि आयोग आवश्यक समझे।
- 17. उपरोक्त खण्ड 7 में निर्दिष्ट विवरण अनुज्ञप्तिधारी के प्रत्येक पृथक् कारोबार के लिए तथा उत्पादन कम्पनी के प्रत्येक पृथक कारोबार के लिए अलग—अलग दिया जाएगा। केन्द्रीय अधिनियम के अधीन उन अनुज्ञप्त से भिन्न किसी कारोबार या सेवाओं को करने वाले अनुज्ञप्तिधारी की दशा में, अनुज्ञप्तिधारी पृथक् राजस्व विवरण, व्यय विवरण, तुलन—पत्र तथा नकदी प्रवाह विवरण के साथ ऐसे ब्यौरे, जैसा कि आयोग ऐसे कारोबार या सेवा के संबंध में अपेक्षा करे, देगा।
- 18. आयोग आवेदन पर स्पष्टीकरण तथा अतिरिक्त जानकारी की मांग कर सकेगा और उत्पादन कम्पनी तथा अनुज्ञप्तिधारी, आयोग द्वारा नियत किये गये दिनांक के भीतर स्पष्टीकरण तथा अतिरिक्त जानकारी प्रस्तुत करेगा।

- 19. उत्पादन कंपानियाँ तथा अनुज्ञप्तिधारी उनके उन अधिकारियों के ब्यौरा आयोग को सूचित करेंगे जो समस्त वांछित जानकारी तथा आवश्यक स्पष्टीकरण, यदि कोई हो तो, देंगे एवं उसे देने के लिए आयोग से पत्र व्यवहार करेंगे।
- 20. टैरिफ आवेदन/जानकारी के उपरोक्तानुसार प्रस्तुत न किये जाने/विलम्ब से दिये जाने पर केन्द्रीय अधिनियम के प्रासंगिक उपबंधों के अनुसार, आयोग, शास्ति/जुर्माना आरोपित कर सकेगा।

टैंरिफ आवेदन का प्रकाशन

- 21. आयोग को स्पष्टीकरण दे देने के पश्चात उत्पादन कम्पनी तथा अनुज्ञप्तिधारी, आयोग से यथा अनुमोदित प्रस्तावों का संक्षिप्त सार, आवेदन की मुख्य बातें जो विभिन्न स्टेक होल्डर के हित में हो, हिन्दी तथा अंग्रेजी में अनुज्ञप्तिधारी/उत्पादन कम्पनी के प्रदाय क्षेत्र में व्यापक प्रसार वाले कम से कम दो स्थानीय समाचार-पत्रों में प्रकाशित करायेगा।
- 22. उत्पादन कम्पनी तथा अनुज्ञिप्तिधारी खण्ड 7 के अनुसार उत्पादन कम्पनियों, अनुज्ञिप्तिधारियों को लागू संबंधित आरूप' में 'सार या एस', 'वित्तीय या एफ', 'निष्पादन या पी' तथा 'टेरिफ या टी' श्रेणी प्रारूपों के आधार पर हिन्दी तथा अंग्रेजी दोनों में, आवेदन तथा विवरण को मुद्रित कराने की भी व्यवस्था करेगा। आवेदन के मुद्रित दस्तावेज में 'एस' एवं 'टी' श्रेणी (सीरीज) के प्रारूप खण्ड 1 तथा 'एफ' एवं 'पी' श्रेणी के प्रारूप खण्ड 2 के रूप में होंगे। दोनों खण्डों का मूल्य अलग—अल्ग होगा।
- 23. टैरिफ आवेदन के दोनों खण्ड (वाल्यूम) छत्तीसगढ़ राज्य विद्युत नियामक आयोग के कार्यालय में और पारेषण तथा वितरण अनुज्ञप्तिधारियों के ऐसे कार्यालयों में उपलब्ध रहेंगे, जैसा कि आयोग द्वारा निदेशित किया जाए। उपभोक्ताओं को डाक द्वारा दस्तावेजों को प्राप्त करने की सुविधा भी दी जायेगी, यदि समुचित मूल्य के डिमाण्ड ड्राफ्ट के साथ आवेदन किया गया हो। सभी हितग्राहियों के सुलभ दर्शन हेतु यह दस्तावेज अनुज्ञप्तिधारी की वेबसाइट पर उपलब्ध होगा जहां से उसकी प्रतिलिपि ली जा सके।
- 24. टैरिफ से सीधे प्रभावित होने वाले पक्षकार से भिन्न पक्षकारों से याचिका का स्वीकार किया जाना आयोग के विवेकाधिकार पर होगा।

आवेदन पर सुनवाई

25. जब तक कि आयोग द्वारा अन्यथा निर्देश न दिया जाए, आयोग, अनुज्ञप्तिधारी तथा उत्पादन कम्पनी द्वारा दिये गये राजस्व गणनाओं और टैरिफ प्रस्तावों पर

कार्यवाहियां जारी रखेगा तथा ऐसे टैरिफ प्रस्तावों पर निर्णद करने से पहले, ऐसे व्यक्तियों की सुनवाई कर सकेगा, जैसा कि आयोग उचित समझे।

26. उपरोक्त खण्ड 21 के अनुसार उत्पादन कम्पनी व अनुज्ञप्तिधारी को प्रस्तावों का सारांश प्रकाशित करने का निर्देश देते हुए उनके टैरिफ आवेदन पर सुनवाई के लिए प्रक्रिया ऐसी रीति में होगी, जैसी कि आयोग विनिर्दिष्ट करे।

आयोग का आदेश

- 27. आवेदन की प्राप्ति की दिनांक से एक सौ बीस दिन के अंदर तथा जनता से प्राप्त समस्त सुझावों और आपत्तियों पर विचार करने के पश्चात, आयोग
 - (क) ऐसे उपान्तरणों या ऐसी शर्तों के साथ, जैसा कि आदेश में विनिर्दिष्ट किया जाए, आवेदन स्वीकार करते हुए एक आदेश जारी करेगा, या
 - (ख) यदि ऐसा आवेदन केन्द्रीय अधिनियम तथा उसके अधीन बनाए गए नियमों तथा विनियमों या तत्समय प्रवृत्त किसी अन्य विधि के उपबंधों के अनुसार न हो तो लिखित में कारण अभिलिखित करते हुए आवेदन अस्वीकृत करेगा।

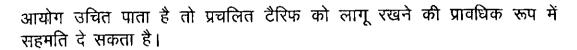
परन्तु यह कि आवेदक को उसके आवेदन को अस्वीकृत करने के पूर्व सुनवाई का युक्तियुक्त अवसर दिया जाएगा।

- 28. आयोग, केन्द्रीय अधिनियम कार्य संचालन विनियम तथा कोई अन्य विद्यमान नीतियों या विनियमों के उपबंधों तथा उद्देश्यों के अनुसार, टैरिफ का अवधारण करेगा।
- 29. आयोग, आदेश करने की दिनांक से सात दिन के अंदर राज्य सरकार, संबंधित उत्पादन कम्पनी और अनुज्ञप्तिधारी को आदेश की एक प्रति भेजेगा।

टैरिफ आदेश का प्रकाशन तथा उसका लागू होना

30. टैरिफ अवधारण के सभी आदेशों में यह लिखा होगा कि वे किस अविध तक प्रवृत्त रहेंगे एवं इस प्रकार का लेख न होने की दशा में, वह आदेश अगले टैरिफ की अवधारणा तक प्रभावशील रहेगा।

परन्तु यह कि अनुज्ञप्तिधारी या उत्पादन कम्पनी द्वारा टैरिफ आदेश में दर्शायी गई समयाविध के बाद प्रचलित टैरिफ को प्राविधक तौर पर लागू रखने के लिए कोई आवेदन दिया जाता है और यदि प्रचलित टैरिफ को लागू रखने के कारण



- 31. उत्पादन कम्पनी तथा अनुज्ञप्तिधारी अपने प्रदाय क्षेत्र में व्यापक प्रसार वाले कम में कम दो दैनिक समाचार पत्रों में, विद्युत प्रदाय के टैरिफ की अनुसूची हिन्दी तथा उत्प्रक्ती के गुरूनी है गुरूनिशत करेगा तथा इसे मांग पर जनता को उपलब्ध कराएगा। ऐसे प्रकाशन की दिनाक से साट जिनों के पश्चात ही ऐसा टैरिफ प्रभावी होगा तथा बिल तद्नुसार जारी किए जाएंगे।
- 32. यदि कोई उत्पादन कम्पनी या अनुज्ञप्तिधारी आयोग द्वारा अवधारित टैरिफ या प्रभार से अधिक मूल्य वसूल करता है तो वह व्यक्ति जिसने ऐसा अधिक मूल्य या प्रभार दिया है, किसी अन्य निकलने वाली देनदारी के दायित्वाधीन, उत्पादन कंपनी या अनुज्ञप्तिधारी से, बैंक रेट पर ब्याज सहित ऐसी अधिक जमा की गई रकम को पाने का हकदार होगा। आयोग द्वारा अनुमोदित से भिन्न किसी टैरिफ का क्रियान्वयन आयोग के आदेशों तथा निर्देशों की अवहेलना माना जाएगा।

टैरिफ आदेश का एनर्विलोकन

33. टैरिफ के पुनर्विलोकन के लिए समस्त आवेदन, विहित फीस के साथ याचिका के रूप में दिये जायेंगे। टैरिफ के पुनर्विलोकन के लिए याचिका निम्नलिखित शर्तों के अधीन आयोग द्वारा ग्राह्य की जा सकेगी —

(क) पुनर्विलोकन याचिका टैरिफ आदेश के दिनांक से साठ दिवसों के अंदर

प्रस्तुत की जाती है, तथा

- (ख) अभिलेखों को देखते हुए कोई स्पष्ट त्रुटि है।
- 34. इस पर संतुष्ट होने पर कि किसी उत्पादन कम्पनी या अनुज्ञप्तिधारी के टैरिफ का पुनर्विलोकन करना आवश्यक है, आयोग स्वयं की ओर से उत्पादन कम्पनी या अनुज्ञप्तिधारी के टैरिफ के पुनर्विलोकन की प्रक्रिया आरम्भ कर सकेगा।

किसी लिपिकीय त्रुटि या अभिलेखों को देखते हुए कोई स्पष्ट त्रुटि को सुधारने हेतु, आयोग स्वप्रेरणा से भी किसी टैरिफ आदेश का पुनर्विलोकन कर सकेगा।

टैरिफ में संशोधन

35. उपरोक्तानुसार अवधारित तथा अधिसूचित टैरिफ किसी वित्तीय वर्ष में एक बार से अधिक बार संशोधित नहीं किया जाएगा, सिवाए इसके कि परिवर्तनीय लागत समयोजन सूत्र सहित टैरिफ आदेश में दर्शाये किसी समायोजन सूत्र या आयोग के किसी अन्य आदेश के अनुसार टैरिफ दरों का समायोजन किया जाये। परन्तु यह कि केन्द्रीय अधिनियम की समुचित धाराओं के निबंधन के अनुसार राज्य सरकार द्वारा दी जाने वाली सरकारी सहायकी (सबसिडी) के परिणामस्वरूप आयोग द्वारा दिये गये आदेश, अधिसूचित टैरिफ का संशोधन नहीं समझा जायेगा।

जानकारी का उपयोग

36. आयोग को यह अधिकार होगा कि उत्पादन कम्पनियाँ, अनुज्ञप्तिधारी, उनकी उत्तरवर्ती इकाईयां तथा अन्य विद्युत उपयोगिता द्वारा प्रस्तुत की गई जानकारी का उपयोग करे। जानकारी को उनकी वेबसाईट पर प्रदर्शित करने का निर्देश भी आयोग दे सकेगा।

बहु-वर्षीय टैरिफ के सिद्धान्त और दिशा-निर्देश

- 37. आयोग, विविध प्रभारों सिहत, प्रभारों और टैरिफ से आशियत राजस्व, निर्धारित संचालन दक्षता स्तर हेतु अनुझेय कीमत, टैरिफ और प्रभारों का पुनरीक्षण, टैरिफ संरचना में परिवर्तन और ऐसे अन्य मामले, जिन्हें आवश्यक समझे जाए, सुनिश्चित करते हुए टैरिफ अवधारण से संबंधित सभी मामलों में, बहु-वर्षीय टैरिफ सिद्धान्त लागू कर सकेगा।
- 38. आयोग, समय—समय पर बहु—वर्षीय टैरिफ हेतु राजस्व की गणना के विवरणों को भरने और टैरिफ आवेदनों हेतु दिशा—निर्देश जारी करेगा और जब तक आयोग द्वारा छूट न दी जाए, अनुज्ञप्तिधारी ऐसे दिशा निर्देशों का पालन करेगा।

संशोधन करने की शक्ति

39. आयोग, इन विनियमों के किन्हीं भी उपबंधों को किसी भी समय जोड़ सकेगा, फेरबदल कर सकेगा, उलट, उपांतरित, या संशोधित कर सकेगा।

विविध

- 40. इन विनियमों में अंतर्विष्ट कोई भी बात आयोग को किसी भी आदेश को पारित करने हेतु प्रदत्त अंतर्निहित शक्तियों को सीमित या अन्यथा प्रभावित नहीं करेगी, जो न्याय के उददेश्य की पूर्ति करने अथवा आयोग की प्रक्रिया के दुरूपयोग रोकने के उददेश्य से आवश्यक हो।
- 41. इन विनियमों में अंतर्विष्ट कोई भी उल्लेख केन्द्रीय अधिनियम के उपबंधों के अनुरूप किसी प्रक्रिया को आपनाने से आयोग को बाधित नहीं करेगा जो इन विनियमों के किसी उपबंध में फेरबदल करती है और विशेष परिस्थिति की दृष्टि

से या लिखित में अभिलिखत किए गये कारणों में किसी ऐसे मामले या मामले के वर्ग के संव्यवहार के लिए यदि आयोग आवश्यक या समीचीन समझता हो।

- 42. इन विनियमों में अंतर्विष्ट कोई भी उल्लेख स्पष्टतया या परोक्ष रूप से आयोग को केन्द्रीय अधिनियम के अधीन किसी विषय से संबंधित या किसी शक्ति का प्रयोग करने से, जिसके लिए कोई विनियम निर्मित नहीं किए गए हैं, बाधित नहीं करेगा तथा आयोग ऐसे विषय, शक्ति तथा कृत्य का ऐसी रीति से, जैसा वह उचित समझये कार्रवाई करेगा।
- टीप- इस विनियम के हिन्दी संस्करण की अंग्रेजी संस्करण से प्रावधानों की व्याख्या या समझने में अंतर होने की दशा में, अंग्रेजी संस्करण जो (मूल संस्करण) है का तात्पर्य सही माना जावेगा और इस संबंध में किसी विवाद की स्थिति में आयोग का निर्णय अंतिम एवं बाध्यकारी होगा।

आयोग के आदेशानुसार, अजय श्रीवास्तव, उप-सचिव.

Chhattisgarh State Electricity Regulatory Commission G.E.Road, Civil lines, Raipur (Chhattisgarh) Phone No. 771-5073555 Fax No. 771-5073553

Raipur, the 31st May 2005

No.6 /CSERC/Regulations-6/2005- In exercise of the powers conferred by Section 181 (2) (ze, zg) read with Section 62 (2) and 64 (1) of the Electricity Act, 2003, the Chhattisgarh State Electricity Regulatory Commission makes the following regulations for furnishing details and manner for making application for determination of tariff for generating companies and licensees.

REGULATIONS

Short title and commencement

- 1. These regulations shall be called the Chhattigarh State Electricity Regulatory Commission (Details to be furnished by licensee or generating company for determination of tariff and manner of making application) Regulations, 2004 (No. 6 of 2004)
- 2. These regulations shall come into force from the date of their publication in the official Gazette of the Government of Chhattisgarh.
- 3. These regulations extend to the entire State of Chhattisgarh.

Definition

- 4. Unless the context otherwise requires, the words and expressions in these regulations, shall bear the same meaning as defined in the Electricity Act, 2003 (herein after referred to as the Act) the Chhattisgarh State Electricity Regulatory Commission (Conduct of Business) Regulations, 2004(herein after referred to as Conduct of Business Regulation).
- 5. "Licensee" in these regulations includes deemed licensees in the State of Chhattisgarh.

Application for determination of Tariff

- 6. Every year, by November 30th, every generating company and licensee shall file with the Commission, a tariff application with statements containing the expected revenues from the tariff and charges including miscellaneous charges in the ensuing financial year, under its currently approved tariff and charges including miscellaneous charges, along with detailed explanations for assumptions made. The trading licensee shall file the application for determination of tariff if required to do so by the Commission.
- 7. The generating companies and licensees along with their applications shall file information in the following formats:
 - (a) Formats for Generating Company as provided in Annexure 1
 - (b) Formats for Transmission licensee as provided in Annexure 2
 - (c) Formats for Distribution licensee as provided in Annexure 3
 - (d) Formats for Trading licensee as provided in Annexure 4
- 8. The Generating Companies and licensees shall submit a statement on compliance of directives issued by the Commission in its last tariff order along with formats as stated in clause 7above.
- An application for determination of tariff shall be accompanied by information in the formats as specified in clause 7 above for the previous year, current year and the ensuing year. The information for the previous year should be based on audited accounts and in case audited accounts are not available, audited accounts for the year immediately preceding the previous year should be filed along with un-audited accounts for the previous year.
- 10. Every new licensee shall file an application with the Commission, immediately on grant of license, a tariff application along with details as stated in clause 7. Every new generating company shall file an application with the Commission, at least three months ahead of commencement of commercial operations.
- 11. The application for tariff along with the duly filled up formats and explanations will be treated as a petition and shall be filed as per the procedure laid down in Conduct of Business Regulations.
- 12. Every application for determination of tariff or for continuation of previously determined tariff shall be accompanied with a tariff application fee based on the previous year's actuals as specified in the CSERC (Fees and Charges) Regulations, 2004 (5 of 2004).
- 13. All filings should be in conformity with the stipulations in the licensing regulations and the conditions of the license. Separate copies of the filing shall be sent to all generating companies, licensees and State Government.

- 14. The transmission and distribution licensees shall include a detailed statement of voltage-wise technical and commercial losses. The voltage-wise losses shall be distributed according to the energy drawn at that voltage level. The licensees must provide plans for reducing the losses, together with the details of the investment required to achieve the planned reductions. All such plans are required to be submitted year wise, commencing with the ensuing financial year and covering at least the four subsequent years indicting the sources of fund required to execute these plans.
- 15. If there is a revenue gap between the expected revenues from the currently applicable tariff and charges including miscellaneous charges and the revenue requirement for the ensuing financial year, the generating company and licensee shall include a proposal/plan as to how it proposes to bridge this revenue gap.
- 16. In addition to the hard copies, the information shall necessarily be submitted in such electronic form, as the Commission may require.
- 17. The statement referred to in clause 7 above shall be given separately for each of the separate businesses of the licensee and for each of the separate businesses of the generating company. In case the licensee carries on any business or services other than those licensed under the Act, licensee shall give separate revenue statements, expenditure statements, balance sheet and cash-flow statement together with such details as the Commission may require in respect of such businesses or services.
- 18. The Commission may seek clarification and additional information on the application, and the generating company and licensee shall provide the clarifications and additional information within the date stipulated by the Commission.
- 19. The generating companies and licensees shall intimate the particulars of their officers who would provided the desired information and communicate with the Commission for clarification etc., if any.
- 20. Any delay/non-submission of the tariff application/information as above may attract penalty/fines as per the relevant provisions of the Act.

Publication of tariff application

- 21. After the Commission is provided with the clarifications, the generating company and licensee shall publish the summary of the proposals, as approved by the Commission for publication, highlighting salient features of the application that are of interest to various stakeholders, in at least two local newspapers, both in English and Hindi, having wide circulation in its area of operation.
- The generating company and the licensee shall also arrange to print the application and the statements in both Hindi and English prepared on the basis of 'Summary or S', Financial or F', 'Performance or P' and 'Tariff or T' series forms in the respective formats applicable to generating companies and licensees as provided in Clause 7.

The application, 'S' and 'T' series forms shall form volume 1 and the 'F' and 'P' series form should form the Volume 2 of the printed document. Both the volumes should be separately priced.

- 23. Both the volumes of the tariff application should be available for sale at the Commission's office and in such offices of the generating companies and licensees as may be directed by the Commission. The consumers should also be provided the facility of procuring of the document(s) by post if their request is accompanied by a demand draft of the appropriate denomination. The document should be posted at the licensee's website in downloadable format for easy accessibility by all stakeholders.
- 24. Admission of petitions from the parties other than those directly affected by the tariff shall be at the discretion of the Commission.

Hearing on the application

- 25. Unless otherwise directed by the Commission, the Commission shall hold proceedings on the revenue calculations and tariff proposals given by the generating company and the licensee and may hear such persons as the Commission may consider appropriate before deciding upon such tariff proposals.
- 26. The procedure for hearing on the tariff application of the generating company and the licensee shall be in the manner as the Commission may specify while directing the applicant licensee to publish the summary of the proposals as mentioned in clause 21 above.

Order of the Commission

- 27. Within one hundred twenty days of the date of receipt of the application and after considering all suggestions and objections received from the public, the Commission shall:
 - (a) issue an order accepting the application with such modifications or such conditions as may be specified in that order; or
 - (b) reject the application for reasons to be recorded in writing if such application is not in accordance with the provisions of the Act and the rules and regulations made thereunder or the provisions of any other law for the time being in force.

Provided that an applicant shall be given a reasonable opportunity of being heard before rejection his application.

28. Commission shall determine tariff in accordance with the provisions and objectives of the Act, the Conduct of Business Regulations and any other prevalent policies or regulations, as the case may be.

29. The Commission shall within seven days of making the order send a copy of the order to the State Government, concerned generating company and the licensee.

Publication of Tariff Order and its applicability

- 30. All orders determining tariff shall indicate the period for which it shall be in force and in the absence of such mention, the order shall be considered valid till next determination is done.
 - Provided that, on an application filed by the licensee or generating company for continuation of the tariff on a provisional basis beyond the period stipulated in the order, the Commission may agree on provisional basis, the continuation of the tariff if it concludes that the grounds for continuation are justified.
- The generating company and the licensee shall publish in at least two daily newspapers, one each in Hindi and English, having wide circulation in the area of supply and make available to the public, on request, the tariff schedule for the supply of electricity. Such tariff shall take effect only after seven days from the date of such publication and bills shall be issued accordingly.
- 32. If any generating company or a licensee recovers a price or charge exceeding the tariff determined by the Commission, the excess amount shall be recoverable by the person who has paid such price or charge along with interest equivalent to the bank rate without prejudice to any other liability incurred, from the generating company or licensee. The implementation of any tariff other than that approved by the Commission shall be treated as non-compliance of the Commission's orders and directions.

Review of Tariff Order

- 33. All applications for the review of tariff shall be in the form of petition accompanied by the prescribed fee. A petition for review of tariff can be admitted by the Commission under the following conditions:
 - (a) the review petition is filed within sixty days from the date of the tariff order, and
 - (b) there is an error apparent on the face of the record.
- On being satisfied that there is a need to review the tariff of any generating company or the licensee, the Commission may on its own initiate the process of review of the tariff of any generating company or the licensee. The Commission may also, in its on motion review any tariff order to correct any clerical error or any error apparent on the face of the record.

Amendment in Tariff

35. The tariff determined and notified as above may not be amended more frequently than once in any financial year except that tariff rates shall be adjusted in

accordance with any adjustment formulae, including variable cost adjustment formula, incorporated in the tariff order or in any other of the Commission.

Provided that the consequential orders, which the Commission may issue to give effect to the subsidy by the State Government may provide in terms of the appropriate sections of the Act shall not be construed as amendment of tariff notified.

Use of the information

36. The Commission shall have the right to use the information submitted by the generating companies, the licensees, their successor entities and other electricity utilities as it deems fit including publishing it or placing it on the Commission's website. The Commission may also direct then to display the information on the their website.

Multi-year tariff principles and guidelines

- The Commission may adopt multi-year tariff principles for all matters relating to tariff determination including expected revenue from tariff and charges including miscellaneous charges, allowable cost for prescribed operational efficiency levels, the revision in tariff and charges, changes in tariff structure and such other matters as my be considered necessary.
- 38. The Commission may, from time to time, issue guidelines for filing statement of revenue calculations and tariff applications for multi-year and unless waived by the Commission, the licensee shall follow such guidelines.

Power to Amend

39. The Commission may, at any time, add, vary, alter, modify or amend any of the provisions of these regulations.

Miscellaneous

- 40. Nothing in these regulations shall be deemed to limit or otherwise affect the inherent power of the Commission to make such orders as may be necessary to meet the ends of justice or to prevent abuses of the process of the Commission.
- 11. Nothing in these regulations shall prevent the Commission from adopting, in conformity with the provisions of the Act, a procedure which is at variance with any of the provisions of these regulations, if the Commission, in view of the special circumstances of a matter or class of matters, and for reasons to be recorded in writing, deems it necessary or expedient for dealing with such a matter of class of matters.

42. Nothing in these regulations shall, expressly or impliedly, prevent the Commission from dealing with any matter or exercising any power under the Act for which no regulations have been framed, and the Commission may deal with such matters, powers and functions in the manner it thinks fit.

Note: In case of any difference in the interpretation or understanding of the provisions of the Hindi version of these Regulations with those of the English version (which is the original version), the latter will prevail and in case of any dispute in this regard, the decision of the Commission shall be final and binding.

By order of the Commission, AJAY SRIVASTAVA, Deputy Secretary.

Regulatory Compliance Formats

	_		1.14	<u> </u>	
Name	of	Gene	rating	Com	Dany

0.00	Particulars Particulars	Ref. Form No.	PY	All figures in CY	EY
		Kei. Furai No.	Actual	Estimated	
2 1 138			Actual	Estimateu	Projection
1 4	SOURCES OF FUNDS			 	
	A) Shareholders' Funds		·	<u> </u>	
	a) Share Capital		· · · · ·	<u> </u>	
	b) Reserves and Surplus			1	
	B) Special Appropriation towards Project Cost		*·····		
	C) Loan Funds				
. 1.	a) Secured Loans		•	· ·	
	b) Unsecured Loans	· · · · · ·		1	1
	D) Other sources of Funds	•			
	a) Capital contributions from consumers				
	b) Consumers' Security Deposits				1
	TOTAL SOURCES OF FUNDS		· · · · · · · · · · · · · · · · · · ·		
IL	APPLICATION OF FUNDS		* **	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	N. P.
	A) Fixed Assets				
	a) Gross Block			· ·	
	b) less: Accumulated Depreciation		-		
	c) Net Block		,		
	d) Capital Work in Progress				
	e) less: Amount wrtitten off till date				
	4	.*			<u> </u>
	B) Investments				
					<u> </u>
	C) Current Assets, Loans and Advances				
	i) Current Assets				
	ii) Loans & Advances				
	D) less: Current Liabilities and Provisions				
	i) Current Liabilities				
	ii) Provisions				
	E) Net Current Assets				
	,				
,	F) Miscellaneous Expenditure to the extent not		•		
	written				
	TOTAL APPLICATION OF FUNDS				
	TOTAL AFFICICATION OF TENDS				

MPSEB FINANCIALS

	-	Name	of Generating C	ompany		
100	2 61	A COULT TO THE PARTY OF THE PAR	of Generating C		Signal Control	The second
					All figures in	Rs Crores
	. 2	Particulars	Ref. Form No.	PY	CY	EY
<u> </u>	5.7 mg - 1			Actual	Estimated	Projection
<u> </u>				 		
1	- T. T.	Revenue			100	
		Revenue from sale of power		. `		
		Other Non-tariff income		-		
		Revenue subsidies				
		Total Revenue or Income	· · · · · ·			
	···					
1	CONTRACT.	Expenditure				第四方等等
17 (4.5)		Generation Cost (Fuel Cost Only)	- 19 5			The state of the s
		Expenses for SLDC's fees & charges			 	
		Repairs and Maintenance				
		Employee costs				
		Administration and General expenses				
<u>*</u>		Net prior period credit charges				
		Other Debits, Write-offs				
· · ·		Extraordinary items				
		Less: Expenses Capitalized				
<u> </u>		· ·				
C		PBDIT				35 / /
<u> د. ن</u>						
<u>)</u> :	٠.	Depreciation and Related debits				Partie & A
	•				 	
E ·		PBIT .	:	, ,	10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	**
<u></u>	•	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				
 .	1	Interest & Finance Charges		:		
		Less: Interest Capitalized				
	<u> </u>	Doss. Interest Capitalized			· · · · · · · · · · · · · · · · · · ·	
Ŕ		Total Interest and Finance Charges			. 4 .	* *
•	*	aver and out and I maner charges				
G :		TOTAL EXPENDITURE				इत्याद्या सम्बद्ध
		A VALUE MAN DISTRICTIONS				
H		Profit/Loss before Tax	· · · · · · · · · · · · · · · · · · ·			
	····	A LUMB AUGG DEIDIE LAA				
<u> </u>		Income Tax				
<u>' </u>		Income ray		·/		
J		Profit/Loss after Tax	•		 	
<u> </u>		TIVILLE TAY	<u> </u>		<u> </u>	<u> </u>

Regulatory Compliance Formats . -

Annexure-I

OKINIANO PORVANSI ORARKA PARIDE DENOBRE DE COMPANIO DES

T	Summery Fo	rmats	
	Sheet	G S1	Profit & Loss Account
2	Sheet	. G S2	Balance Sheet
3	Sheet	G S3	Cash flow statement
4	Sheet	G S4	Annual Revenue Requirement
5	Sheet	G 55	Reasonable Return
6	Sheet	G S6	Expenditure Allocation into Eixed, Variable & Other Costs
	Pinancial Fo	rmats	
7	Sheet	G F1	Revenue from Tariff and Charges
8	Sheet	G F la	Projection of Sales, Customers, Connected load & Demand
9	Sheet	G F2	Revenue Grants & subsidies
10	Shect	G F3	Other Income
	Sheet	G F4	Summary of Generation
12	Sheet	G F4a	Generation Cost Details
13	Sheet	G F4b	Expenses for SLDC's fees & charges
14	Sheet	G F5	R&M Expenses
15	Sheet	G F6	Employees' Cost & Provisions
16	Sheet	G F7	Administration & General Expenses
17	Sheet	G F8	Statement of Fixed Assets and Depreciation
18	Sheet	- G F9	Interest and Finance Charges
19	Sheet	G F9a	Domestic loans, bonds and financial leasing
20	Sheet	G F9b	Loans from State Government
21	Sheet	G F10	Details of Expenses Capitalised
22	Sheet	G F11	Other Debits
23	Sheet	G F12	Statement of Sundry Debtors & provision for bad & doubtful debtors
24	Sheet	G F13	Extraordinary Items
25	Sheet	GFI4	Net Prior Period Expenses/Income
26	Sheet	G F15	Contribution Grants & subsidies towards Capital assets
27	Sheet	G F16	Share Capital and Reserves & Surplus
28	Sheet	G F 17	Statements of assets not in use
29	Sheet	G F18	Investments
30	Sheet	G F19	Current Assets and Liabilities
31	Sheet	G F20	Working.Capital Requirements
32	Sheet	G F21	Income Tax Provisions
33	- Sheet	G F22	Project-wise / Scheme-wise Capital Expenditure
	ariff Format		
34		G Tla	Existing & Proposed Tariff
35	Sheet	G T1b	Revenue from Current Tariffs in Ensuing Year
36	Sheet	G Tlc	Revenue from Proposed Tariffs in Ensuing Year

Instructions for the Utility:

1) Electronic copy in the form of CD/ Floppy Disc shall also be furnished

2) These formats are indicative in nature and the utility may align the line items to its chart of accounts

PY Previous Year
CY Current Year
EY Ensuing Year.

Add: Opening Cash & Bank balances

Closing Cash & Bank Balances (VII+VIII)

VIII

IX

Name of Generating Company All figures in Rs Crore CY Particulars Estimated Actual 💈 Net Funds from Operations: A. Net Funds from Earnings: Profit before Tax Less: Subsidy and Grants Income Tax payment during the year Total of A B. ADD: Debits to Revenue Account not requiring Cash Outflow (i) Depreciation (ii) Amortisation of Deferred Cost (iii) Amortisation of Intangible Assets (iv) Investment Allowance Reserve (v) Others, if any Total of B C.LESS: Credits to Revenue Account not invloving Cash Receipts. (i) Depreciation Total of C Net Funds from Earnings (A+B-C) Contributions, Grants and Subsidies towards Cost of Capital Assets Security Deposit from consumers Proceeds from disposal of Fixed Assets Total Funds from Operations (1+2+3+4) Net Increase/(Decrease) in Working Capital. A. Increase/(Decrease) in Current Assets. a) Inventories b) Receivables against sale of power c) Loans and Advances d) Sundry Receivables Total of A B. Increase/(Decrease) in Current Liabilities: a) Borrowings for working capital b) Other Current liabilities - Power purchase - Others Total of B Net Increase/(Decrease) in Working Capital (A - B) Net Funds from Operations before Subsidies & Grants (5-6) Receipts from Revenue Subsidies and Grants Net Funds from Operations including Subsidies & Grants (7+8) Total I Net Increase /(Decrease) in Capital Liabilities: 11 A. Fresh Borrowings: (a) State Loans (b) Foreign currency Loans/Creditrs (c) Other Borrowings Total of A B. Repayments. Repayment of Principal (a) State Loans (b) Foreign currency Loans/Creditrs (c) Other Borrowings Total of B Net Increase /(Decrease) in Capital Liabilities (A - B) Total II Increase/(Decrease) in Equity Capital Ш Total Funds available for Capital Expenditure (I+II+III) IV Funds Utilised on Capital Expenditure: (a) On Projects (b) Released Assets reissued to works (c) Intangible Assets (d) Defered Costs Total of V Net Increase/(Decrease) in investments ٧ī Net Increase/(Decrease) in Cash & Bank Balance (IV - V - VI) VII

Regulatory Compliance Formats

Name of Generating Company

after tariff revision

All figures in Rs Crores Ref. Form No. CŸ **Particulars** ASSOCIATION. Actual Estimated Projection Gross Generation (MU) Net Generation (MU) II. III. Auxillary Consumption % Pooled Cost of Generation (Rs/Unit) ΙŸ. 1 Receipts a Revenue from tariffs & Miscell. Charges b RE subsidy from Govt. Total VΙ. 2 Expenditure a Generation Cost (Fuel Cost Only) b Expenses for SLDC's fees & charges c R&M Expense d Employee Expenses e A&G Expense f Depreciation g Interest & Finance Charges h Less: Interest & other expenses capitalised i Other Debits (incl. Prov for Bad debts) j Extraordinary Items k Other (Misc.)-net prior period credit Total VII. 3 Reasonable Return 4 Other Income VIII. 5 Annual Revenue Requirement (2)+(3)-(4) ΙX. 6 Surplus(+) / Shortfall(-): (1)-(5) X, before tariff revision Tariff Revision Impact XI. 8 Surplus(+) / Shortfall(-): (6)-(7) XII.

Regulatory Compliance Formats

in an article of the second	Name of Generating	Company	Section of the second	4 2 3 3 5	KNINT O
100	A College Coll			建加加州市	2000年
			,	All figures in R	s Crores
· · · · · · · · · · · · · · · · · · ·	Particulars *	Ref. Form No.	PY	CY.	EY
			Actual	- Estimated	Project
مستث بجمع		-			
	For Example:				
A	Option 1:				
l	Original Cost of fixed assets				
	Less: Aggregate of cumulative deprecuation)				
	Net Fixed Assets at the beginning of the year			·	<u> </u>
4	Consumer Contribution & Grants			<u> </u>	<u></u>
	a) Consumer contribution			<u> </u>	
	b) Capital Subsidies/Grants from State Government	•		·	
5	NFA less off Consumer Contribution: (3)-(4a)-(4b)			<u> </u>	
				<u> </u>	<u> </u>
	Return as a % of NFA less Consumer Contribution & Grant			<u> </u>	
	,			·	
В	Option 2:			 	 _
1	Equity	<u> </u>			
2	Reserves & Surplus				<u> </u>
-	Networth: (B.1)+ (B.2)			<u> </u>	
				<u> </u>	ļ
	Return as a % of Networth		·	<u> </u>	<u> </u>

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10000	100 K 100 M 100 K	LO.C. PART NA		Previous Vear	×	1		Current Year	t Year			Ensuing Year	Year	
			Freed Variable Officers	VANTABLE		Total	Paga	Elized Variable Others	SHC.	Total	Fixed	Hyed Variable Others	Others	Total
	West and the second of the second sec		-	-										-
Expes	Expenditure	,		1	+	1								
1 Gener	Generation Cost (Fuel Cost Only)			+		1							†	Ī
2 Repai	2 Repairs and Maintenance			-	-	-							1	
3 Emply	3 Employee Costs		•										1,	
4 Admi	4 Admin and General Expenses	·				1								
SDepre	5 Depreciation and related dis				+									
6 Intere	6 Interest & Finance charges	•												
Sub-Total	Total	:				.								Ì
. Sad I	Lee: Expenses capitalised			-				-						
1.5	Laterat P. Einance Charles Capitalised							,						
1	Other Expenses capitalised													
Sub-Total	otal													
7 Other	7 Other Debits (incl. Bad debts)													
8 Extra	8 Extraordinary Items													
9 Total	9 Total Expenditure			,									1	
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Revenue from tariffs Rev. from Rev.		東京の東京の大学の大学の大学の大学の大学の大学の大学の大学の大学の大学の大学の大学の大学の	Andrew Williams	ere de la companya d La companya de la companya del companya de la companya de la companya de la companya de la companya del companya de la companya del la companya de la			graphe opining at a linear property.				
No. of Maximum Unit sold Rev. from Rev. from Rev. from Total revenue Constancts Demand Fixed Charges Energy Incertive FVCA Total revenue Charges Charg	ءُ ا	enne from tariffs									
Rev. from Total revenue Condeners Demand Fixed Charges Energy Incentive FVCA Charges C						•		r	Previous Year		
(Ta kVA) (In Mus) (Rs.in Cr.)			mers			868	Ħ		Rev. from FVČA	anu	Realizztion rate (excluding
Previous Year (Actual) Previous Year (Actual) Bleetricity Coss Meter Rent Surcharge, in (Rs.in Cr.) (Rs.in Cr.) (Rs.in Cr.)				J	(In Mus)	(Rs.in Cr.)	(Cr.)	(Rs.in Cr.)	(Rs.m Gr.)	1 -4	(P/U)
Previous Year (Actual)											
Electricity Coss Meter Rent Surcharge in (Rs.in.Cr.) (Rs.in.Cr.) (Rs.in.Cr.) (Rs.in.Cr.)		TRADERS									
Blectricity Coss Meter Rent Surcharge in (Rs.in Cr.) (Rs.in Cr.) (Rs.in Cr.)	2	OTHERS							ŕ		
Previous Year (Actual) Previous Year (Actual) Duty Coss Meter Rent Surcharge, in (Rs.in Cr.) (Rs.in Cr.) (Rs.in Cr.)	1									•	
Previous Year (Actual) Dity Cess Meter Rent Surcharge, in (Rs.in Cr.) (Rs.in Cr.) (Rs.in Cr.)	4			-							
Previous Year (Actual) Dity Coss Meter Rent Surcharge in (Rs.in Cr.) (Rs.in Cr.) (Rs.in Cr.)	5										
Previous Year (Actual) Duty Coss Meter Rent Surcharge Rein Cr.) (Rs.in Cr.) (Rs.in Cr.)											
Blectricity Coss Meter Rent Surcharge, fr (Rs.in Cr.) (Rs.in Cr.) (Rs.in Cr.)		Grand Total									
Previous Year (Actual) Blectricity Cess Meter Rent Surcharge Resin Cr.) (Rs.in Cr.) (Rs.in Cr.)								-			-
Particulars Particulars Particulars Previous Year (Actual) Outy Coss Meter Rent Surcitarge re Read Cr. (Rein Cr.) (Rein Cr	b) R	evenue from other charges			·					<u>.</u>	
Particulars									Previous Year		k
TRADERS OTHERS OTHERS TOTAL TOTAL		Darthan					ricity	Cress	Meter Rent		Other Miss.
TRADERS OTHERS Total	1					, , , , , , , , , , , , , , , , , , ,	in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)		(Rs.in Cr.)
TRADERS OTHERS Total				,		-	,		*		
OTHERS Total	_	TRADERS									
Total	2	OTHERS .									
Total	8	•				,					•
Total	4										
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**	Collection F	. (%)										,							
	Collection against rev demand	(Rs. In Cr.)															•	-	,
	Average rate (excluding ED, Cess)	· (P/U)								Other Misc. revenue	(Rs.in Cr.)				•				,
Carmarez	Total revenue Average rate Collection (excluding against rev, (ED, Cess) dernand	(R5 in Cr.)							(Estimate)	Ì									
Cartent rear	Rev. from Total revenue FVCA	(Rs.in Cr.)						•	Current Year (Estimate)	Meter Rent Surcharge	(Rein Cr.)		•		٠				
- 1	Rev. from Incentive Charges	(Rs.in.Cr.)		-			•			8			•						
1	Rev. from Energy Charge					,	,		,	Electricity Outly	(Rs.in Cr.) A (Rs.in Cr.	,						•	
	Rey. from fixed charges	(Rs.iff Cr.)			,														
	Unit sold	(In Mus)	•											•					
4	Maximum Demand	(In kyA)									e 1. 3				٠				
	No. of Consumers										が、後年ものと						· ·		
	Tollection *	(%)														-	-		
	Silection Services	(Rs-in Cr.)							1		一方の対対の								

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	Average rate ; (excluding ED, Cess);	i (n/a)]			-					-	
	Rev. from Total revenue Average rate FVCA (excluding ED, Coss),	(Rs.in Cr.)								:	
	Rev. from FVCA	(Rs.in Cr.)			*						
	Rev. from Incentive Charges	(Rs.in Cr.)	•		ا ا						
rojection)	arge	(Rs.in Cr.) [(Rs.in Cr.)									
Ensuing Year (Projection)	Rev. from fixed charges	(Rs.in Cr.)							-		
	Unit sold	(su) (in Mus)									
	Maximum Demand	ar (In kva) 🖫						•			
	No. of Consumers	September 1		•							

ſ			Ensuing Year (Projection)	rojection)				
	ctricity *	Cess	Meter Rent		Other Misc.			
)	Rs.in Cr.)	Rs.in Cr.)	(Rs:tn/Cr:)	" X (Rs.in Cr.)	(Rs in Cr.)	<		
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	A series	Actual	A certain	Actual	Activel	Actual	Achial	Previous Year	Current Year Ferimate	Ensuing Year
Category Crategory 1 Trader 2 Others 5	FY.(n-7)	FY (p-6)	PY (n-5)	FY (p-4)	FY (p.3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)
TOTAL B) Fraisction of Number of Customers					A character of the char			Previous Year	Current Year	7
Category	Actual FY (n-7)	Actual FY (n-6)	Actual FY (n-5)	Actual FY (n-4)	Actual FY (n-3)	FY (n-2)	FY (n-1)	Frovisional FY (n)	Estimate FV (n+1)	Frojection FY (n+2)
1 Trader 2 Others 3 4 TOTAL										
C) Profection of Connected Load lin KVA)			Acceptance of the Control of the Con	The second of th		·			٠	
Category Trader 2 Others 3 4	Actual 6 FY (n-7)	Actual FY (n.6)	Actual FY (n.5)	Actual FY (n-4)	Actual FY (n-3)	Actual FY (n-2)	Actual FY (n-1)	Previous Year Provisional FY (n)	Current Year Estimate FY (n+1)	Ensuing Year Projection FY (n+2)
TOTA	-									

Actual Actual Actual Actual Actual Actual Actual Actual Actual Provisional Estimate Projection FY (n-2)	の場合の	は大きなないのでは、	では、これでは、これでは、これでは、これでは、これでは、これでは、これでは、これ		6. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5.		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1			11.6	Previous Year	Current Year	Ensuing Year
FY (n-5)	大学を	を は は は は は は は は は は は は は は は は は は は	の大学のないないできる。	Actinal			Actual	7	Actual	Actual	Provisional	Estimate .	Projection
	Cettredry	がないないないできないこと	では ない かんだい かんかん	FY (n-7).			FY (b 4)	۱ ۳	PY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)
Trader Others Contact Contac													-
Others TOTAL	Inder												
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							Previous Year	l	Ensuing Year
	Actual	Actual		Actual	Actual	Actual	Provisional	1	Projection
Category	FY (n-7)	FY (n-6)	FY (n-5)	FY (n-4),	FY (n-3)	FY (n-3) . [FY (n-2) FY (n-1)	FY (n) FY (n+1)	1	FY (n+2)
								t	
Trader									-
2 Others									
3									
4									
5									
	•								
TOTAL									

F) Projection of Average Demand (in KVA)

_	T	7	T	T	T	T	T	T	T	4
Ensuing Year	Projection	FV (n.t.)						-		一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一
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Previous Year	Provisional	FV (11) EV (n+1)								
		FY (n-1)			-					
		FY (n-2)								
	Actual	FY (n-3)								
	Actual	FY (0-4)								
	Actual	FY (n-5)								e e
	Actual	FY (n-6)								
	Actual	FY (n-7)					:			- /
	,									
	•		i							
		Category		1 Trader	2 Others	3	4	5		TOTAL
			L	L						ĭ.

1 de 1 de 1	STEEN TO THE TANK THE		田 湖 一	Current Year		Γ
**	· · · · · · · · · · · · · · · · · · ·		Province	Estimate	The second second	1
<u>_</u>	Revenue Subsidies And Grants					Ī
	Subvention From State Government Towards Sale Of Electricity	63.110				<u> </u>
,	State Government Grant Against Additional Interest Liability On Mpscb					<u> </u>
(n)	Any Other Item (e.g. Subvention For Free Supply. Supply To Aggriculture Consumers)	•				
	Sub-Total					
m	Capital Subsidies And Grants					
	From State Government	55.2&55.3				
	2 Grants For Research And Development Expenses	•				
3	3 Any Other Item	,				Γ
	Sub-Total					
		•				<u> </u>
	Total					2
]

		Actual Flow of Funds	Previous Year	Current Year	Ensuing Year	_
		In R. Crures	Provisional	Estimate	Projection.	
	-	Balance Subsidy for Previous years Receivable				_
<u> </u>	2	2 Subsidy Due for the year				_
L	m	3 Total Subsidy Receivable				_
L						_
	4	4 Cash		-	`	
	\ <u>\</u>	5 ED Adjustment/Retained			*	_
<u></u>	9	6 Cess Adjustment/Retained	-	-		_
<u> </u>	7	7 Central Assistance Adjustment				
	·	8 Adjustment of Penal intt on ED & Cess				
٠	6	9 Adjustment of Past Loans			•	
<u> </u>	10	10 Recievd as Adjustment from State Govt.				_
L	11	11 Adjustment of Interst on Loan	-			_
ــــــ ــــــــــــــــــــــــــــــ	. 12	12 Total Subsidy Received				
<u>. </u>						
L	13	13 Balance Subsidy Receivable: (3)-(12)	0	0	0	
J						

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	Wigner is its Cross	*		Estimate	Projection	
Ą	Income from Investment, Fixed & Call Deposits				,	
	Interest Income from Investments	62.220-239				
	2 Interest on fixed deposits	62.222				_
	3 Interest from Banks other than Fixed Deposits	62.27				
7	4 Interest on (any other items)	x2 69				
	Sub-Total				1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
					の対象を表現の	
В	Other Non Tariff Income					
Ī	Interest on loans and Advances to staff	62.210-211-212				· -
	2 Interest on Loans and Advances to Licensee	62.24				
	3 Interest on Loans and Advances to Lessors	62.245				
7	4 Interest on Advances to Suppliers / Contractors	62.26				
43	5 Income from Trading (other than Electricity)	62.3				
9	6 Gain on Sale of Fixed Assets	62.4				
	Income/Fee/Collection against staff welfare activities	62.6				
2	8 Miscellaneous receipts,	. 62.9	•			
<u>`</u>	9 Delayed payment charges from consumers	62.25				
- 10	10 Meter Rent	61.6				
12	12 Incentive due to Securitisation of CPSU Dues	. 62.921				
13	13 Misc. charges from consumers	61.9			•	==
	Sub-Total	1000年間の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の		東京 かんかん でき しゃな	新 本 新 新 新 本 本 本 本 本 本 本 本 本 本 本 本 本 本 本	
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Source	Plant Paper	CAEP's		Energy Units (MO)	We Grav	Patse/Unit	Energy Units (MU)	S. C.	Ž	Energy Units (AID)	8 0.	Paise/Unit
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CSEB Genco Generation Details						P.O.	ļ					
I CSEB Thermal							-					
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Thermal-Total						1000 1000 1000 1000 1000 1000 1000 100	4	14. A				
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CSEB TOTAL												

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	,		Plant Capacity (MW)	CPSEB's Share in %	GSBB4 Shere of MW		=
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_		CSEB Thermal .					
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	_ 7	Thermal-Total	有. 要 有格式管理	***********	hape to the same the same to t	CANADA CA	i ji
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		Hyde Total	THE REAL PLANTS	to the second of the	e en a		
		CSEB GENERATION TOTAL	į	· .			

^{*}Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

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Confliction (english)	ুচ শুনুন্ত	Plant Utilisation Factor PUF (%)	Availability Factor (%)	Station Heat Rate (Kcal/kwh)	Coal	SC of Coal (kg/KWh)	Quantity of Coal (Lakh) MT)	Transit & Stacking Loss of Coal (%)
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# 14 % M (#	Fuel Details Total Quantity of Cost (Lakh MT)			Quantity of HSD / LDO (KL)	Specific HSD/LDO ConsuCSEB tion (MI/Kwh)	Total Quantity of Oil (KL)	Specific Oil ConsuCSEB tion (MI/Kwh)	Coal Cost
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Variable Charges											
Cool Cost (Rs. Cr.)	Transit Less Cost of Coal (Rs.Crs)	Furnance Oil Cost Per MT (Rs/MT)	FurnanceOi Cost (Rs. Cr.)	HSD / LDO Cost Per MT (Rs/MT)	HSD / LDO Cost (Rs. Cr.)	Other Fuel related Costs (Rs.Crs.)		Cost of Water (Rs Crs)			
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'ar	Psise/Unit						
Ensuing Year	Rs Crs.	-					
	Energy Units (MU) Rs Crs.		-				
	aisc/Unit			-			
Current Year	Rs Crs.					. —	
	Paise/Unit Energy Units (MU)						
1	Paise/Unit		-			•	
Previous Year							
	Energy Rs Crs.						
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Name of Generating Company
Repair Maintenance Expenditure

Form No SCIENTS

SI.No.	Particulars	Account Code	Previous Year	Current Year	Ensuing Year
Philipping The second	Figure in Rs Crore		Provisional	Estimate	Projection
e disciplina			·	ì	
1	Plant and Machinery	74.1			
. 2	Building	74.2			
3	Civil Works	74.3			
4	Hydraulic Works	74.4	·	·	
5	Lines, Cables Net Works etc.	74.5			,
6	Vehicles	74.6	·		
7	Furniture and Fixtures	74.7			
8	Office Equipments	74.8	•	,	1
9	Station Supplies	74.998			
10	Any other items (Capitalisation)	74.999			
	·				
	Total		•	in the same	<u>1</u>

Name of Generating Company

· 1000	Particulary	Account Code	Previous Year	Current Year	Ensuing Year
X 2 4 B			Provisional	Estimate	Projection
- 1	Employee Strength				
+	Working Strength At The Beginning Of The Year			 	
	Employee Category			 	
- ,-	Class I	 			-
1/2	Class II	 	· · · · · · · · · · · · · · · · · · ·	 	
		 			
3	Class III	 		+	 -
4	Class IV	 	 		
	Total	 	 	 -	
	Sanctioned Strength At The Beginning Of The Year	ļ <u> </u>	ļ	<u> </u>	 _
L	Employee Category	<u> </u>		<u> </u>	
	Class 1	·	<u> </u>	<u> </u>	<u> </u>
2	Class II				
3	Class III		1		1
4	Class IV			T	
	Total				
				T	
_	Employee's Cost (Other Than Covered in 'C'&'D')	1 .		 	<u> </u>
 	Salaries	75.100	 	1	1
1/2	Additional Pay	1	<u> </u>		<u> </u>
3	D.A	75 300 ·	···		1
- 3	Other Ailowances & Relief	75,400	 	 	
- 5	Addl. Pay & C.Off Encashment	75 670 & 75 618		+	
6	Sub-Total: (1 to 5)	13 070 62 73 018	 	- 	 -
	Medical Expenses Reimbursement	75.611			
7		75.409		 	
8	Travelling Allowance(Conveyance Allowance)				
9	Leave Travel Assistance	75 612		- 	- -
10_	Honorarium/Overtime	75.2		 	
hi	Incentives/Awards Including That In Partnership Project (Specify	ì	ł		
	Items)		ļ		
12	Earned Leave Encashment	75,617			<u> </u>
13	Tution Fee Re-Imbursement	75 613			
14	D.L.I, Board'S Contribution				
15	E.D.L.I. Administration Charges				<u> </u>
. 16	E.S.I. Board'S Contribution				<u> </u>
17	E.S.I. Administration Charges	75 650			
18	Payment Under Workman'S Compensation And Gratuity	75 629			
!9	Subsidised Electricity To Employees	75 660			
20	Any Other Item				
21	Interim Relief / Wage Revision (10%)	- 			
22	Sub-Total (7 to 21)	 		 	
23	Staff Welfare Expenses	75 700		 	
- 123	Apprentice And Other Training Expenses	75,765		 	
	Payment/Contribution To PF Staff Pension And Gratuity	15,145			
\rightarrow				 	
	I Terminal Benefits	75.810			
\rightarrow	a) Provident Fund Contribution	13 010	 	 	+
	b) Provision for PF Fund	25.070	 		
	c) Pension Payments	75 870	 	 	+
\rightarrow	d) Gratuity Payment	75.840	 '	 	+
	2 Any Other Items	<u> </u>	 	 	
	Total D	 	 		1 - 1
	Grand Total [B.6 + B.22 + B.23 + C + D]	<u> </u>	ļ	4	
	Bonus/Exgratia To Employees	75 500		4	.
	Grand Total			<u> </u>	<u> </u>
	Chargeable To Construction Works	75.900			
	Balance Item 'F' Apropriate For (F)-(G)			-	
	Relevant Indices Of Wages Increase (As At The Beginning & E.	nd Of The Year)			
	WPI	T	· ·		
	CPI		 		



1212		ne of Generating Com		North NO.	
		Account Code	Previous Year	Current Year	Ensuing Year
<u>V</u> 0-	Particulary .	Account Code	Provisional	Estimate	Projection
- 19	In Rs Crores				
	Administration Expenses /				
	Rent rates and taxes	4 1			
	Rent	76.101			_:
	Rates & Taxes	76 102			
	Sub - total of Rent rates and taxes				
``	Insurance	76 104-107			
))	Revenue Stamp Expenses Account	76 109 *			
	Telephone, Postage, Telegram & Telex Charges	76.111 to 76 113			
)	Incentive & Award To Employees/Outsiders	76.180&181		4	
<u>) </u>	Consultancy Charges	76.123			
<u>')</u> ii)	Technical Fees	76.124			
)	Other Professional Charges	76.125			
	Conveyance And Travel	76.130			_
) i)	MPERC fees		<u> </u>		
<u>/</u>	License And Registration Fee Of				
i)	Plant And Machinery		1		
ii) iii)	Vehicles	76.138			
iii) iv)	Vehicle Expenses (Other Than Trucks And Delivery Vans)	<u> </u>		<u>.</u>	
	Vehicles Running Expenses Petrol And Oil	76.136			
<u>v)</u>	Hiring Of Vehicles	76.140			
vi)	Security / Service Charges Paid To Outside Agencies	76.127			
vii)	Security / Service Charges / and / constants				
	Sub-Total of Admistrative Expenses				
	Sull-Total of Admiss active expenses	·		<u> </u>	
)	Other Charges				
<u> </u>	Fee And Subscriptions Books And Periodicals	76.151&76.152			
		76.153&76.154			
<u>) </u>	Printing And Stationery Advertisement Expenses (Other Than Purchase Related) Exhibition				
		76,155 & 76 156	.]		
<u>i) </u>	& Demo. Contributions/Donations To Outside Institute / Association	76.157&76.192			,
<u>') </u>	Contributions/Dollanons To Odiside Mistrate Assistantian	76 158			
<u>} </u>	Electricity Charges To Offices	76.160			
i).	Water Charges	76,162	- 		
ii)	Entertainment Charges	76 190,159,195,191,10	5		
	,	1.165,194,196			<u> </u>
iii)	Miscellaneous Expenses	1,100,124,170			
		 			ı
	Sub-Total of other charges	 	<u> </u>		
				1	
)	Legal Charges				
))	Auditor'S Fee	 			-
		 			-
<u>) </u>	Material Related Expenses	76 122	+		
	Freight On Capital Equipments	70 142			-
)	Purchase Related Advertisement Expenses		- 		
i) ·	Vehicle Running Expenses Truck / Delivery Van	 	- 		
<u>/) </u>	Vehicle Hiring Expenses Truck / Delivery Van	 			
)	Other Freight	 	 		
i)	Transit Insurance				
ii)	Octroi	 			
iii)	Incidental Stores Expenses				
()	Fabrication Charges	· · · · · · · · · · · · · · · · · · ·			
	Sub Total of Material related expenses	 			
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7	Direction And Supervision Unarges		1 .	1	
ን	Direction And Supervision Charges				
	Total Charges				
3)	Total Charges				
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		- Trains			
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	· · · · · · · · · · · · · · · · · · ·		Account Code	0141-691 362	TOTAL STREET
 	Land & Land rights				
-	Zanta de Zanta Figuro				
2	Building and Civil Works				
-	Containing Thermal Electr	ic Plant			
 	Containing Hydro Electric				 -
 	Others	1 10011			
 	Sub-Total	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·
	3db-10tai				
3	Hydraulic Works				
 	Ilyuraune Works			1	
4	Other Civil Works		•	٠	
5	Plant & Machinery				
-	Transformers	•	•		
	Switchgears, Control gear &	Protection	·.		***
	Batteries	Potection		· · · · · · · · · · · · · · · · · · ·	<u>'</u>
 -	Others				
	Sub-Total				
	Total				·
6	Line Cable Networks etc.				
-	Transmission lines		•		*
	Transformers			· ·	···
	Switchgears, Control gear &	Protection			
	Batteries	Trotection			
	Others	<u>.</u>			
	Sub-Total				
	Total	· · · · · · · · · · · · · · · · · · ·			
7	Communication equipment			<u> </u>	
	Meters				
9	Vehicles		···		7
. 10	Furniture & fixtures	\			
	Office Equipments	` <u> </u>			
12	Assets of Partnership proje	ets etc (included in	, <u></u>		
	Generation Station			·	
	EHV transmission			-·····	
	HV & LT transmission	-	· · · · · · · · · · · · · · · · · · ·		
	Total			•	
14	Assets taken over & pendin	a final valuation	-		
	Any other items	K mai Asinstion			
	Any other nems Fotal (12 to 15 excluding 12)	ANAMA LANGE A ALMANDA PARA		·	
10	TOTAL CHARGE TOTAL CHICAGO (12)				

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		Rate of Depreciation	At Begning of Year	Addition During Year	Adjust-ments & Deduction	Al Books Year	MARINE THE RESERVE THE PARTY OF
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		Gross Fixed	Assets			Province	MY THE MA
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	Ensuing Yea	r r Depreciation	·_			
建一种的一种	Provision Fo	r Depreciation	<u> </u>	,	- Net Fixed A	ssets
Rate of Depreciation	At Begning of Year	Addition	Adjust- ments & Deduction	At End Of Year	At The begning of Year	At the End Of Year
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		Same Cont. S Continues	ではないできた。 できない かんかん いっぱん いっぱん いっぱん いっぱん いっぱん はない ないない はない ないない ないない ないない ないない ないない			Current Year	Easuing Year
			高くなって、Indicord (数数数数を) こうしょうしょう からない (を) ないという (を) ないといという (を) ないという (を) ないという (を) ないという (を) ないといといといといといといといといいといといといといといといといといといとい	State Actual			Projected
	1	-	Interset And Finance Charges On SG Loans, Bonds And Advances.				
	-		Interest and Finance Charges on loans from the State Government	78,100 to 78,150			
	-	.2	2 Interest and Finance Charges on Bonds	78.200	•		
	-	3	3 Interest and Finance Charges, on Foreign Currency Loans / Credits	78.300			
	-	4		78.400			
	\sqcup		Total of 1				
	Ц						
			Interest and Finance Charges on Long Term Loans / Credits from the FIs/banks/organisations				
	_	=	approved by the State Government			•	
	Ц	ī	Deferred Payment Credits IDBI	78.51			
	_	2	2/LIC / LIC Housing Finance Ltd.	78.515&516			
	Щ	3	NABARD	78.530			
	_	4	4 RFC	· 78.525			
		5	Skiijdco	78.555			
	L	9	• PFC	78.556		*	
	Ц	7	7 ICICI	78.558		•	
ا		8	8 SBI / Commercial Banks	78.535 & 78.559			
	<u> </u>	6	9/1REDA	78.560			
_	-	101	10HDFC	78.554			.: 4
	_	-	M.P. Staté Corporative Banks	18.561	•		r
	_	12	12 C.M Relief Fund	78.550			_
	-	13	13 Centrally Sponsered Schemes	78.552			
	\vdash	14	Secretary Bharat Bhawan, Bhopal	78.553			
	-	15	15 IMP RAJYA SAHAKARI GRAMIN VIDYUT SANGH	78.562			
_	-	91	16 SIDBI	78.563			
	_	17	V(I)N	78.564			
	-	81	IS BTS OF ABIJIYANTA SANGH	78.551			
_	-	61	19 Others	78.566			
	-	20	20 Provident Fund	78.852			
	-	_	Total of [1]				
	-						
	H	=	Interest on Working Capital Loans Or Short Term Loans	78.700			
	1	IV	Total of A: I+II+III				
2	+						
٥	+		Under interest & Finance Charges			-	
<u></u>			COST OF TAISING FINANCE OF BAIR CHARGES SIC.	78 885 & 78 84			
	+-	2	2 Interest on Security Deposit	78.600			
_	-	3	3 Penal interest Charges	78.593 & 598			
	╁		A Lease Rentals	77.290			
	\vdash	18	5 Penalty charges for delayed payment for power purchase	78.886] 		
	\dashv		Total of B				,
	H						,
ပ	\dashv		Grand Total Of Interest & Finance Charges: A + B			The state of the s	
٤	+	1					
	+	+	Less: Interest & Linance Charges Chargebie to Capital Account				+
4	H		Nes Real Of Litter & Minnee Phyrice : For Revenue Account: C.D.	•			

		Opening	Opening Balance at the beginning of	beginning of	the year	Amount received during the	Princip	Principal repaym	Ţ,	Interest		
10	Particular Supplement of the formal					year						Closing Balance
	In Rs Crores	Principal not overdue	Principal overdue	Interest overdue	Total		Due	Paid	Due	Paid -	%	
	Financial Year*				•	•						
		-										
	LONG-TERM					4						•
				3				-				
-	Public Bond (Guaranteed By State					•						
-	Govt)											
7	R.E.Debentures								*			
m	3 Other Debentures											
4	Deferred Payment Credit (IDBI)		•							,	•	
8					-							-
9												
7		-					•					
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	1				-							
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12			•						·			·
2	7										7	
4						٠			·			
15	15 Loan From PFC New Delhi	-							•			

Opening Bailance at the beginning of the year Loan From IREDA New Delhi Loan From MPRSB Loan From ARDC/ IDA Loan From Nabard Loan From Nabard Loan From SADA Gwalior SHORT-TERM Total		中の 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一			が きょうかん		Amount		4.3				法法法	
Principal Index Principal Index Principal Index Paid Due Paid %		利用 (基本) (では、) (では、) (では、)	The Opening	Balance at the	beginning of t	he vear	received during the	Principa	ıl repaym		terest	. •		
Principal not Principal Interest Total Due Paid Wedding Westdue Overdue Overdue Total Westdue Overdue Total Westdue Westdue		一人 大部分	のでは一個ないでき		高を できる	N. W. W.	year	-					Closing	Balance
Loan From MPRSB Loan From MPRSB Loan From MPRSGVS Loan From SIDBI Loan From ARDC/ IDA Loan From Nabard Loan From Nabard Loan From SADA Gwalior SHORT-TERM Total			ton.	1. 152	Interest overdue	Total		7.			Paid	%		
Loan From MPRSB ♣ Deposit From MPRSGVS ♣ Loan From SIDBI ♣ Loan From ARDC/ IDA ♦ Loan From Nabard ♦ Loan From Nabard ♦ Loan From SADA Gwalior ♦ SHORT-TERM ♦ Tartel ♦	19	oan From IREDA New Delhi					ر							
Deposit From MPRSGVS ♣ Loan From SIDBI ♠ Loan From ARDC/ IDA ← Loan From REC ← Loan From Nabard ← Loan From SADA Gwalior ← SHORT-TERM ← Tatal ←	17 L	oan From MPRSB												
Loan From SIDBI Loan From ARDC/ IDA Loan From REC Loan From SADA Gwalior SHORT-TERM Loan From SIDBI Loan From SADA Gwalior SHORT-TERM Tatal	<u> </u>	Deposit From MPRSGVS	,,										-	
Loan From ARDC/ IDA . Loan From Nebard . Loan From Nabard . Loan From Commercial Bank- SPA . Loan From SADA Gwalior . SHORT-TERM . Total .	1 6	Joan From SIDBI	₩.	·									•	
Loan From ARDC/ IDA , Loan From Nabard , Loan From Commercial Bank- SPA , Loan From SADA Gwalior , SHORT-TERM , Total ,	٥													
Loan From ARDC/ 1DA . Loan From Nabard . Loan From Commercial Bank- SPA . Loan From SADA Gwalior . SHORT-TERM . Total .	-	=	•		,									`
Loan From Nabard • Loan From Commercial Bank- SPA • Loan From SADA Gwalior SHORT-TERM		Joan From ARDC/ IDA												
Loan From Nabard • Loan From Commercial Bank- SPA • Loan From SADA Gwalior • SHORT-TERM • Total •		Joan From REC		-										
Loan From Commercial Bank- SPA • Loan From SADA Gwalior • SHORT-TERM • Total •	24 [[Joan From Nabard		,						-				
Loan From SADA Gwalior SHORT-TERM Total	+	Coan From Commercial Bank- SPA	-		,	•	-							
RT-TERM		Loan From SADA Gwalior		-										
SHORT-TERM Total							•			•				
Total	3,	SHORT-TERM							·				. 	
Total	-													
Total	1									•				
	۲	Total									-			

*Note:- Loanwise information to be provided for Previous Year, Current Year & Ensuing Year

National Generalities Company		100円の大学の大学の大学の大学の大学の大学の大学の大学の大学の大学の大学の大学の大学の	Genterriing	Vandany	**************************************	***	A Section 1	mil in the second		No.		
a raticolars	Opening B:	Opening Balgaco ut the degianing of the year	aling of the ye		Amount received the	Principal repayment	repayment	Anterest			Charles Gallerines	
Des. Crores	Principal not overdue	Friecipal Overdue	Interest overdue	Total		Due	Paid	Due	Faid	*		
Hinancial Year*	1	2										
										14 / 14 / 14 / 14 / 14 / 14 / 14 / 14 /	3	
State Govt Loan												छत्ता सग
State Govt Loan for World bank assisted schemes							,					ढ़ राजपत्र, दिः
Equity Capital from State Govt.												गंक 31 मई 2
				ı						-		2005
otal											14 M	
	1 to	Ç	4 0	44								

Note:- Loanwise information to be provided for Previous Year, Current Year & Ensuing Year

Name of Generating Company Form Nor CE19 1	Ref. Form No. PY CY EY EX									
ALOUGHNINGSONAUM TO TO	LNa Particulars	1 Interest & Finance charges Capitalised	2 Other expenses capitalised:	a. Employee expenses	b. R&M Expenses	c. A&G Expenses	d. Depreciation	e. Others, if any	Total of 2	Grand Fotal

79.5 79.4	Ref. Form No.	Actual C	All figures in Rs CY Estimated	4.50
79.5 79.4	Agentation of the Sugar Con-	Actual	Estimated	
79.5 79.4				÷.
79.5 79.4				•
79.4				
· · · · · · · · · · · · · · · · · · ·	-			
70.7			7	1
79.3		i		
.000 & 83.000				
				
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		1		
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	A Committee of the Comm			All figures in Rs Crores
		P. C.	SAMMEN CYCLE THE	
	The second secon	Actuals	Estimated 2.	Mr. Stimated and Banker Projection bearter
-	Receivable from mortomore as at the Legissian			
	received thou customers as at the Degithing of the year	_		
7	Revenue billed for the year			
3	Collection for the year			
	Against current dues			
	Against arrears upto previous year			
,				
4	Gross receivable from customers as at the end of the year			
2	Receivables against permanently disconnected consumers			•
او	Receivables(4-5)			
7	% of provision			
œ	Provision for bad and doubtful debts			

assessmin my contraction

Name of Generating Company

LNo. Perticulars		PY	CY	EY
निक्त हार्चक्र । १९५८ - विकास होत्या अन्य देश प्रदेश के प्राप्त कर है। इ		Actual	Estimated	Projection
• •			,	
1 Extraordinary Credits(incl.				
subsidies aganst losses due to natural disasters				
TOTAL CREDITS	- 1			•
2 Extraordinary Debits (incl.				
subsidies aganst losses due to natural disasters		,		
TOTAL DEBITS				-
	-			
Grand Total	•		· · · · · · · · · · · · · · · · · · ·	

Name of Generating Company

Net Prior Period Expenses / Income

Form No. GP14

SL No.	Particulars Particulars	PY	CY	EY
	A	Actual	Estimated	Projection
· A	Income relating to previous years:		· · · · · · · · · · · · · · · · · · ·	
. 1	Interest income for prior periods			1
2	Income Tax proir period		1	
3	Excess Provision for Depreciation			
4	Excess Provision for Interest and Fin. Charges			
7	Receipts from consumers			
. 6	Other Excess Provision			
7	Others Income		<u> </u>	
1	Sub-Total A			
В	Expenditure relating to previous years			,
	Power Purchase			
	Operating Expenses	,		
	Excise Duty on generation			•
	Employee Cost			
	Depreciation ,			
	Interest and Finance Charges			
	Admn. Expenses			
	Withdrawal of Revenue Demand			
	Material Related			
	Other	·		,
	Sub-Total B			
	Net prior period Credit/(Charges) : A-B			

Name of Generating Company

Suppression of the second of t

_			<u> </u>				
		Balance at the end of the Year					
	Ensuing Year	Additions during the Year	•				
	Current Year	Balance at the end of the Year					
	Curre	Additions during the Year	-		•		
	is Year	Balance at the end of the Year					
	Previous Year	Additions Balance at the during the Year			. •		
		Balance at the beginning of the year		-			
	S. I. No. Leave Service Control Particulars			1 Subsidies Towards Cost Of Capital Asset	2 Grant Tawards Cost Of Canital Assets	Total	

4 N		Generating (ompany			
	The second second and the second seco			The test of the second	A Loring N. W.C. L. IG	
.]					All figures in Rs Crores	ores 、
		Balance at the beginning of the	Appropriation during the year	Withd Purpo	end of the year	Remarks
, 0	Description of capital	year .		remark column)		
	できた。 1967年 - 1967年 - 1968年		* Z ×		*	1 S
* (S)	Financial Year*				* W	· · · · · · · · · · · · · · · · · · ·
4	SHARE CAPITAL					
	Equity Capital					
£	RESERVES					
	General Reserve					
	Capital Reserve					
	Sinking Fund Reserve for repayment of Borrowings					
	Material Cost variance reserve .					
	Exchange rate variance reserve					
	Property Insurance reserve					
	Sub-total of Reserves					,
U	SURPLUS					
	Surplus					
	Sub-total of Surplus	•	-			

*Note:- Loanwise information to be provided for Previous Year, Current Year & Ensuing, Year

Net Worth (= A+B+C)

Page 1

Name of Generating Company

				-	CHALL	८ (।ऽ।	47,		90 3		2003	
		· · · · · · · · · · · · · · · · · ·		r			_	1.				
All figures in Rs Crores	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	Written down value on date of withdrawal		-		•				,		
	小果然是是一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一	Accumulated Depreciation on date of withdrawal	· · · · · · · · · · · · · · · · · · ·	<u>.</u>								
		200	4		**	r						
	※の変数を表現している。 できる	Historical Cost/Gost of Acquisition										
का गान्य क्राह्म करण	STATE OF THE STATE	ipare of Acquisition/Installation Historical Cost/Gost										
						•						

' *Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

	1	Name	of Generating Com	any.	ज र∰ रे		
		100000		are en araba		All figures in Rs C	rores
Maria Maria		ď	Balance at the beginning of the year	Further Investments during the year	investments realised during the year	All figures in Rs C	
			,				
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_				<u> </u>	<u> </u>		
			<u> </u>				
			·				. 4
					<u></u>	<u></u>	

^{*}Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

	Name of Generating			
			All figures in Rs Crore	<i>-</i>
No. Particulars		PY	CY	*EY
		Actual	Estimated	Projection
Current Assets, Loans and Advances				
Sundry Debtors	,		<u> </u>	
Inventories	•		· <u> </u>	
Cash and Bank Balances			<u>,</u>	
Loans and Advances		<u> </u>	· · · · ·	
B Current Liabilities and Provisions				
Current Liabilities -				
				,
	•			
-				
Provisions				
	-		·	,
			•	
C NET CURRENT ASSETS (= A - B)			-	

		" Naı	me of Generating Comp	any	11 To 11 Vo 20 4 10 41
(a)join 1 aler, - i i i	79.40		ne of Generating Comp		All figures in Rs Crores
	And the second	Ref. Form No.	PY	CY	EY
	Particulars	Ret. Form No.	Actual	Estimated	Projection
2			71000		
	Book cost of fuel on stock at the end of				•
A)	Book cost of fuel oil stock at the chareful				
a)	April				
	May				
	June		<u>-</u>		
	July				
	August		·		
	September				
	October				
	November				
	December				
	January				
	February				
	March				
A) i)	Sub-total of 'A'				
A) ii)	1/12th of sub-total 'A'				
			·	 	
)	Book cost of secondary fuel on stock at	•			
	the end of:	<u> </u>			
		<u>,</u>			
: a)	April				
	May		<u> </u>		
c)	June •		·		
, d)	July				
e)	August		<u> </u>	, •	
	September				
	October				
	November			 	
I	December	· ·		 	
	January		i		-
	February		 		
	March		 		
B) i)	Sub-Total of 'B' = $B(I)(a)$ to (I)		 		
B) ii)	1/6th of sub-total 'B'		 		
					
<u>C)</u>	O&M expenses		,	 	
	R&M expenses	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	 	
	A&G expenes		<u> </u>	 	
,	Employee expenses				
C) i)	Total of O&M expenses			+	
C) ii)	1/12th of total	·		 	
		·	 	 	
D)	Maintenance Spares	·	<u> </u>	 	
D) i)	Gross Fixed Assets			 	·
D) ii)	Maintenance Spares @ 1% of GFA		 		
,					
E)	Receivables			 	
E) i)	Annual Revenue from Tariff and	İ	1		
	charges		<u> </u>	 	
E) ii)	Receivables equivalent to 2 months	1			.
	average billing	 	 		<u> </u>
		ļ	 	 	
			 	 	·
F)	Total Working capital	<u> </u>			-
	Total of A) ii), B) ii), C) ii), D) ii), E)				1.
	ii)		 		
		ļ	 		
G)	Rate of Interest *	ļ		- 	
	<u> </u>	<u> </u>		 	
H)	Interest rate on Working capital	ļ	<u> </u>	+	
	1.	l	<u> </u>	_1'	

Note:

[•] The Interest rate for this purpose shall be the cash credit rates prevailing at the time of ARR/ Tariff filing

		M	ie of Gene	ratine Comp			the state of the state of	
	· · · · · · · · · · · · · · · · · · ·					All figures	in Rs Crores	
			Acco	Vicode	E			
					Actual	Estin	rice)	ر الله المنطقة
			1	•		\		Autority of the second
1	Provision Made/Proposed For The Yo	ar						•
2	As Per Return Filed For The Years				•			
3	As Assessed For The Years							
4	Credit/Debit Of Assessment Year(s) (Give Details)			F		:	
							The second secon	als to great the second of

*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

	Institution wise antount available		大 大学 できる							· 「
Transfor to Fixed Assets	(Interest + Expenses: capitalized)		ે વસ						T. (2)	The state of the s
Deductions/ Transfers							-			100 A
interest during Construction		,			-					
Expenditure during the relativent				4	-	•	,			
Expenditure to the the condition of the		**************************************	南京 八年 一			,			The second of the second second second	N.

The state of the same of the same in 2 Others 1 Trader 2 Others

1. 1

· · · · · · · · · · · · · · · · · · ·				,					
Existing Cost of	Realization Generation Rate (Rs/u) in Rs/unit								
Existing	Realization Rate (Rs/u)			•					,
Total Billed Amount (Rs.Crs)	without tax								
FVCA Charges in							*		
Fixed 'Variable Charges Charges Total in Rs.	Crs.				•				
Fixed Charges Total in Rs.	Cr.								
	FVCA (Rs/KWh)					,			
Incentive .	Charges (Rs/KwH)					ŧ	,	-	-
Energy	Charge (Rs/KWh)	1				,			
Fixed	Charges (Rs. Crs.)								
Type of installation			Frader	Others				Total	
				5	-	-7	3		

Energy Incentive Charges Charges Charges Charges Charges Train Ra. Charges Charges Charges Charges Charges Charges Charges Train In Ra. Cr., Ra. Cr., without tax Rentzation Generation in (Rs. Cr.)			v	*				Total Billed	3		Expected additional	
	Fixed Charges (Rs. Crs.)	Energy Charge (Rs/KWh)	Incentive Charges (Rs/KwH)	FVCA (Rs/KWh)	Charges fotal in Rs. Crs.	Variable Charges Total in Rs. Crs.	Charges in		Existing Restization Rate (Rs/v)	Cost of Generation in Rs/unit	Revenue at proposed charges (Rs Crs) for Full Year	Proposed Percentage increase (%)
					•	_			-		• -	
								,		- ·		
								-			-	
			-									
						-				5	-	
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							•					

Annexure-II NAME OF TRANSMISSION LICENSEE

	Summary For	mats	
1	Sheet	TS1	Profit & Loss Account
2	Shect	TS2	Balance Sheet
3	Sheet •	TS3	Cash flow statement
4	Sheet	TS4	Annual Revenue Requirement
5	Sheet	TS5	Reasonable Return
6	Sheet	TS6	Expenditure Allocation into Fixed, Variable & Other Costs
7	Sheet	TS7	Total cost at EHV, HV & LT levels
8	Sheet	T\$8	Energy Balance: Energy Input and Cost of Pool Power
	Detailed Final	icial Formats	
9	Sheet	TFI	Revenue from Tariff and Charges .
10	Sheet	TFla	Projection of Sales, Customers, Connected load & Demand
1 I	Sheet	TF2	Revenue Grants & Subsidies
12	Sheet	TF3	Other Income
13	Sheet	TF4	Expenses for SLDC's fees & charges
14	Sheet	TF5	R&M Expenses
15		TF6	Employees' Cost & Provisions
16	Sheet	TF7	Administration & General Expenses
17	Sheet	TF8 . '	Statement of Fixed Assets and Depreciation
18	Sheet	1F9	Interest and Finance Charges
19	Sheet	TF9a	Domestic loans; bonds and financial leasing
20	Sheet '	TF9b	Loans from State Government
21	Sheet	TF10	Details of Expenses Capitalised
22	Sheet	· 7711	Other Debits
23	Sheet	TF12	Statement of Sundry Debtors & provision for bad & doubtful debtors
24	Sheet	TF13	Extraordinary Items
25	Sheet	TF14	Net Prior Period Expenses/Income
26	Sheet	TF15	Contribution Grants & subsidies towards Capital assets
27	Sheet .	TF16	Share Capital and Reserves & Surplus
28		TF17	Statements of assets not in use
29		TF18	Investments
30	Sheet	TF19	Current Assets and Liabilities
31	Sheet	TF20	Working Capital Requirements
32		TF21	Income l'ax Provisions
33	.11	1F22	Project-wise / Scheme-wise Gapital Expenditure
	Tariff Format	5	
34		Tīla	Existing & Proposed Tariff
33		TTlb	Revenue from Current Tariffs in Ensuing Year
36		TT1c	Revenue from Proposed Tariffs in Ensuing Year
37		172	Category-wise Fully Allocated Costs
38	Sheet	113	Category-wise Cross Subsidy
	Performance		
39	Sheet	TPI	Revenue Arrears and Agewise Analysis
4(TP2	Losses in the System
41		TP3	Status of Metering
42		ŢP4	Voltage Profile
43		TP5	Frequency Excursion
44		TP6	Failure of Transformers
4:	5 Sheet	TP7	Peak Demand

Instructions for the Transmission Licensee:

- I)
- Electronic copy in the form of CD/ Floppy Disc shall also be furnished. These formats are indicative in nature and the utility may align the line items to its chart of accounts 2)

PΥ	Previous Year
CY	Current Year
EY	Ensuing Year

MPSEB FINANCIALS

	Name	e of Transmission Li	censee		
			-	Korm No: ISI	
		-		All figures in Rs	
	Particulars	Ref. Form No.	.PY	CY	EY
			· Actual	Estimated	Projection
18.				400	
MTART 1	Revenue from transmission and ancillary services*				
	Other Non-tariff income				
	Revenue subsidies				·
	Total Revenue or Income				
- 18.44			ξ.		
	Expenses for SLDC's fees & charges				
	Repairs and Maintenance				
	3 Employee costs				<u> </u>
	4 Administration and General expenses				
-	Net prior period credit charges	·			
	Other Debits, Write-offs				<u></u>
	7 Extraordinary items				<u> </u>
	8 Less: Expenses Capitalized .				<u> </u>
<u> </u>	PBDIT				
					<u> </u>
)	Depreciation and Related debits				,
Ť.	PBIT			<u> </u>	
	Interest & Finance Charges	•			
	2 Less: Interest Capitalized			<u> </u>	
	·				
7	Total Interest and Finance Charges	,			
		·			
j.	TOTAL EXPENDITURE	,	· · · · · · · · · · · · · · · · · · ·		
1	Profit/Loss before Tax			·	
	•			• •	
	Income Tax				
J	Profit/Loss after Tax				:

Name of Transmission Licensee

i is gar	15-11-11			Dinner (S)	
				All figures in	
	Particulars L	Ref. Form No.	PY	CY	EY
		•	Actual	Estimated	Projection
I.	SOURCES OF FUNDS				
	A) Shareholders' Funds				
	a) Share Capital	`			
	b) Reserves and Surplus			 	
	B) Special Appropriation towards Project Cost	<u> </u>			<u> </u>
	C) Loan Funds		· · · · · · · · · · · · · · · · ·	 	
	a) Secured Loans				
	b) Unsecured Loans			 	<u> </u>
	D) Other sources of Funds				
	a) Capital contributions from consumers				
	b) Consumers' Security Deposits				
	TOTAL SOURCES OF FUNDS				•
Π.	APPLICATION OF FUNDS				
	A) Fixed Assets			<u> </u>	
	a) Gross Block				
	b) less: Accumulated Depreciation	<u>'</u>	<u></u>		
	c) Net Block				
	d) Capital Work in Progress	<u>.</u>			
	e) less: Amount wrtitten off till date		· · · · · · · · · · · · · · · · · · ·		
	B) Investments				<u> </u>
	C) Current Assets, Loans and Advances			_	
	i) Current Assets		•	-	
	ii) Loans & Advances				-
	D) less: Current Liabilities and Provisions				
	i) Current Liabilities				
	ii) Provisions				
·	E) Net Current Assets		_		
·	D) Tel Garrent Labor.		·		· · · · · · · · · · · · · · · · · · ·
	F) Miscellaneous Expenditure to the extent not	- 			
	written	<u> </u> `		1.	
	witten				
	TOTAL ADDITION OF CUEDO				
	TOTAL APPLICATION OF FUNDS				

Name of Transmission Licensee

All figures in Rs Crores · PY CY. Ref. Form No. Estimated' Projection Actual Net Funds from Operations: A. Net Funds from Earnings: Profit before Tax Less: Subsidy and Grants Income Tax payment during the year Total of A B. ADD: Debits to Revenue Account not requiring Cash Outflow: (i) Depreciation (ii) Amortisation of Deferred Cost (iii) Amortisation of Intangible Assets (iv) Investment Allowance Reserve (v) Others, if any. Total of B C.LESS: Credits to Revenue Account not invloving Cash Receipts: (i) Depreciation Total of C Net Funds from Earnings (A+B-C) Contributions, Grants and Subsidies towards Cost of Capital Assets Security Deposit from consumers Proceeds from disposal of Fixed Assets Total Funds from Operations (1+2+3+4) Net Increase/(Decrease) in Working Capital: A. Increase/(Decrease) in Current Assets: a) Inventories b) Receivables against sale of power c) Loans and Advances d) Sundry Receivables Total of A B. Increase/(Decrease) in Current Liabilities: a) Borrowings for working capital b) Other Current liabilities - Power purchase - Others Total of B Net Increase/(Decrease) in Working Capital (A - B) Net Funds from Operations before Subsidies & Grants (5-6) Receipts from Revenue Subsidies and Grants Net Funds from Operations including Subsidies & Grants (7+8)

•					
[]. [
H	Net Increase /(Decrease) in Capital Liabilities:]			!
- 1	A. Fresh Borrowings:				-[
	(a) State Loans	1			1
	(b) Foreign currency Loans/Creditrs		A		1
	(c) Other Borrowings				
	Total of A				
	B. Repayments:				
	Repayment of Principal				
	(a) State Loans	, t			1
	(b) Foreign currency Loans/Creditrs	i		•	1
	(c) Other Borrowings	•			.
1					
[]	Total of B		<u>-</u>	,	
Total II	Net Increase /(Decrease) in Capital Liabilities (A - B)			~	ļ
111	Increase/(Decrease) in Equity Capital	<u> </u>			
*111	Janes de Carrette de la carrette de	-			
IV	Total Funds available for Capital Expenditure (I+II+III)		-		
!		•		-*	
V	Funds Utilised on Capital Expenditure:			•	
'	(a) On Projects		İ	1	
1	(b) Released Assets reissued to works				
	(c) Intangible Assets				
	(d) Defered Costs				
	Total of V				
VI	Net Increase/(Decrease) in Investments]		
VII	Net Increase/(Decrease) in Cash & Bank Balance (IV - V - VI)		•]	
VIII	Add: Opening Cash & Bank balances	<u> </u>		<u></u>	
IX	Closing Cash & Bank Balances (VII+VIII)	1	<u> </u>	i	

Name of Transmission Licensee An and Research Confirmment All figures in Rs Crores

	•			All figures in	
ALTE.	Particulars	Ref. Form No.	PY	CY	EY
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		·	Actual	Estimated	Projection
<u> </u>	•				
I.	Power Purchase or Energy Available (MU)				
11.	Sale of Power (MU)			<u> </u>	
III.	Loss %				
IV.	Transmission Cost per unit (Rs/U)				
			·		
V	1 Receipts				
·	a Revenue from tariffs & Miscell. Charges			<u> </u>	<u> </u>
	b RE subsidy from Govt.				
	Total				
VI.	2 Expenditure				
7.1.	a SLDC Fees & Charges				
	b R&M Expense		•		
	c Employee Expenses				
	d A&G Expense				
	e Depreciation				
	f Interest & Finance Charges				
	g Less: Interest & other expenses capitalised				
	h Other Debits (incl. Prov for Bad debts)				
	i Extraordinary Items				
-	j Other (Misc.)-net prior period credit				
	Total				
 	1044				
VII.	3 Reasonable Return				
V 11.	J Reasonable Revail		- '		
VIII.	4 Other Income		٠.		
V 111.	- One mean				
IX.	5 Annual Revenue Requirement (2)+(3)-(4)		,		
1.	Anduar Revenue Requirement (2) (3) (1)		. 1		
 	6 Surplus(+) / Shortfall(-): (1)-(5)			1	
Χ.		, , ,			-
	before tariff revision				,
7/1	7 T- iff Davisian Impact		····	 	
XI.	7 Tariff Revision Impact			-	†
					†
XII	8 Surplus(+) / Shortfall(-) : (6)-(7)			+	
 	after tariff revision			+	
4	·	4		1	<u> </u>

Name of Transmission Licensee

			All figures in Re	: Crores
Particulars	Ref. Form No.	PY	CY	EY
		Actual	Estimated	Projection
		· · ·		
For Example:				
1 Original Cost of fixed assets		· · · · · · · · · · · · · · · · · · ·		
2 Less: Aggregate of cumulative depreciation)	-			<u> </u>
3 Net Fixed Assets at the beginning of the year				
4 Consumer Contribution & Grants				
a) Consumer contribution	1			†
b) Capital Subsidies/Grants from State Government				T
5 NFA less off Consumer Contribution. (3)-(4a)-(4b)				1
Return as a % of NFA less Consumer Contribution & Grant			1	

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,		Takel												-				
Rs Crores	Ensuing Year	Others	-						•			•						
All figures in Rs Crores	Ensuin	Fixed Variable				-							,					
		Fixed					٠									-		
		Total																
	Current Vear	Variable Others												,				
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		Fixed			-													
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,	Previous Year	Pixed Variable Others				;									-			
	Previ	Varfable																
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	Ref. Forth No.												•					
							nses	dts	S	,	p.	rrges capitalised	lised	, .	chts)	-		
	Particulars		Expenditure	SLDC's fees & charges	2 Repairs and Maintenance	3 Employee Costs	4 Admin and General Expenses	5 Depreciation and related dts	6 Interest & Finance charges	Sub-Total	Less: Expenses capitalised	- Interest & Finance Charges capitalised	- Other Expenses capiatised	Sub-Total	7 Other Debits (incl. Bad debts)	8 Extraordinary Items	9 Total Expenditure	
			Expe	ISLDA	2 Repa	3 Empl	4 Admı	5 Depre	6 Intere	Sub-1	Less:	Int -	JO-	Sub-1	7 Other	8 Extra	9 Total	

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SLNo	Angle Washington Particulars 1.4		Previous Year	s Year	\$		Current Year	Year			Ensuing Year	Year	3
· · · · · · · · · · · · · · · · · · ·	1	%	MU	Rs Crs	Rs/Unit	- 9/4"	- MU	Rs Crs	Rs/Unit	. %	MU	Rs Crs	Rs/Unit
				`									٠
	Power from CSEB												
2	2 Power from Other Sources												
3	3 Total at EHV System of CG(1) + (2)							4					
4	4 Direct And Indirect Expenses Chargeable To EHV												
5	Total Expenses Upto EHV System												
9	6 EHV Transmission Losses					•							
7	7 Energy Available For Sale Of EHV S/S												
8	8 Energy (MU) Supply To Ht Consumers At EHV Grid												
6	9 Direct And Indirect Expenses Chargeable To HV Transmission							-					
10	0 Total Expenses Upto HV System								•	-			
=	11 HV Transmission Losses	•									<u> </u>		
12	12 Energy Available For Sale Of HV S/S												
13	13 Energy (MU) Supply To 11t Consumers At HV Grid												
14	14 Direct And Indirect Expenses Chargeable To LT System						•		,				
15	5 Total Expenses Upto LT System				-			·					
91	6 LT Distribution Losses							,					
17	Energy Available For Sale Of LT S/S										-		
18	18 Energy (MU) Supply To LT Consumers At LT Grid								•				
19	19 Total energy		•			-							
•	Supplied						,	-					
	1.055												
-	Sale		-			•							
20	20 Revenue												
	Sale of power	·							,				
	Non-tariff income												
	Subsidy										-		
	Total	•		. ,		;	-						
12	21 Déficit	,			, į.						,		*.
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Name of Transmission Licensee

a) Revenue from tariffs

Ì	a) nevenue il om tal ilis							
		1			, Ang. 1	Previous Year (Actual)	(Actual)	を と と と と と と と と と と と と と と と と と と と
* .	Particulars	No. of Consumers	of Maximum Unit sold		Rev. from Rev. from Total revenue Realization E	Rev. from variable	Total revenue	Realization 1
7.)	charges		(excluding), c
			(In kVA)	(In Mus)	(Rs.in Cr.)	(Rs.in Cr.) (Rs.in Cr.)	(Rs.in Cr.)	(P/U)
	•							
	Revenue from Intrastate wheeling of power:						4	
_								
2			•				1	
ဗ			٠					
<u>.</u>	CPP wheeling					,		
5	11T consumer wheeling							
9	Other States energy wheeling							
			,	٠				
	Grand Total	, p						•

b) Revenue from other charges

•											
ıal)	Misc.	in Cr.)	,				,				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
ar (Actu	Other	(Rs			1						÷ 2°
Previous Year (Actual)	Cess Meter Rent Surcharge revenue	(Rs.in-Cr.)									1,
	ter Rent	Rs.in Cr.)									
٠.	Me)								4	
	ssa	(Rs.in Cı								•	ers
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	rticulars	دار کا ″ در	•						ng		***
	Pa	ş≢ T						eling	y wheeli		
		*					ling	ner whe	es energ		() () () () () () () () () ()
							CPP wheeling	HT consumer wheeling	Other States energy wheeling		Total
							Ö	H	Ō		۲

	No of 15					-						•
	Rev. from Total revenue Average rate Collection Collection fixed charges variable (excluding against rev. Efficiency charges charges.	(%)							ç	·		
	Collection against rev.	(Rs. In Cr.)	,					,			•	
,	Average rate (excluding ED, Cess)	(D/d)	•		-						,	
(Estimate)	Total revenue	(Rs.in Cr.) (Rs.in Cr.) (Rs.in Cr.) (P/U)								4,		
Current Vear (Estimate)	Rev. from variable charges.	(Rs in Cr.)	•	,				-				٠.
•	Rev. from fixed charges	(Rs.in Cr.)		•								
	Unit sold &	(In Mus)										
	Maximum! Demand	(Th kVA)										
	Sammers.											
	Ohechological Inches	(%)					 - 					
N. C.	Collection of the state of the	(Re In Cr)	1100.111						,	;		-

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ate)	lisc.	Cr.) _									
Estim	ther M	(Rs.ip					[
Year (C C	(1)			-	\vdash	\vdash	-			
Jurrent	Meter Rent Surcharge revenue	(Rs in C									XXXXXX
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	deter Re	(Rs.in (,			1
	4	Cr.)		_		T	T	 	-		
	Cess	100									
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		Ensuing Year (P	rojection)		
Maximum Demand	Unit sold	Rev. from fixed Rev. from charges variable ch.	arge	Total revenue	Average rate (excluding ED,
(In kVA)	(In Mus)	(Rs.in Cr.)	(Rs.in Cr.)	(Rs.in Cr.)	Cess) , (P/U)
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	Other Misc.	revehue	(Rs.in Cr.)				•		
ojection)		Surcharge	(Rs.in Cr.)	-					* * * * * * * * * * * * * * * * * * *
Ensuing Vear (Projection)	,	Meter Rent	(Rs.in Cr.)						10 mm sept.
		Cess	s.in.Cr.)						72
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In Million Units	Actual	Actual	Actual	Actual
Category	FY (n-7)	FY (n-6)	FY (n-5)	FY (n-4)
				
2				-
3				
4 CPP wheeling				
5 HT consumer wheeling	,			
6 Other States energy wheeling				
TOTAL				
TOTAL				<u> </u>
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	Actual	Actual	Actual	Actual
Category	FY (n-7)	FY (n-6)	FY (n-5)	FY (n-4)
1			·	
2				
4 CPP wheeling				-
5 HT consumer wheeling			. 	
6 Other States energy wheeling			· · · · · · · · · · · · · · · · · · ·	, <u>, , , , , , , , , , , , , , , , , , </u>
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TOTAL	·			
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्रकार्यसम्बद्धिके अधार्यस्थिति (in KVA)	natural de la companional della S. Control of the Con	ALGEN SPACE		
Evolved and control of the KVA)	The state of the s			
* on Religion of the seas Eoad (in KVA)		· · · · · · · · · · · · · · · · · · ·		
COLINIO SON OF STATE (C. S. L'ORD' (in KVA)	Actual FY (n-7)	Actual FY (n-6)	Actual	Actual
Category	Actual	Actual		Actual FY (n-4)
Category	Actual	Actual	Actual	Actual
Category 1 2	Actual	Actual	Actual	Actual FY (n-4)
Category 1 2 3	Actual	Actual	Actual	Actual FY (n-4)
Category Category CPP wheeling	Actual	Actual	Actual	Actual FY (n-4)
Category 1 2 3 4 CPP wheeling 5 HT consumer wheeling	Actual FY (n-7)	Actual	Actual	Actual FY (n-4)
Category 1 2 3 4 CPP wheeling 5 HT consumer wheeling	Actual FY (n-7)	Actual	Actual	Actual FY (n-4)
Category 1 2 3 4 CPP wheeling 5 HT consumer wheeling	Actual FY (n-7)	Actual	Actual	Actual FY (n-4)
Category 1 2 3 4 CPP wheeling 5 HT consumer wheeling 6 Other States energy wheeling	Actual FY (n-7)	Actual	Actual	Actual FY (n-4)
Category 1 2 3 4 CPP wheeling 5 HT consumer wheeling 6 Other States energy wheeling TOTAL	Actual FY (n-7)	Actual	Actual	Actual FY (n-4)
Category 1 2 3 4 CPP wheeling 5 HT consumer wheeling 6 Other States energy wheeling	Actual FY (n-7)	Actual	Actual FY (n-5)	Actual FY (n-4)
Category Category Category Category TOTAL Category TOTAL	Actual FY (n-7)	Actual	Actual FY (n-5)	Actual FY (n-4)
Category 1 2 3 4 CPP wheeling 5 HT consumer wheeling 6 Other States energy wheeling TOTAL	Actual FY (n-7)	Actual	Actual FY (n-5)	Actual FY (n-4)

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1				
2				
3 ' •				
4 CPP wheeling	•			
5 HT consumer wheeling		<u> </u>		
6 Other States energy wheeling			<u> </u>	
TOTAL		 <u> </u>		

Demands(in KVA)

	. :			a Participation
	Actual	Actual	Actual	Actual
Category	FY (n-7)	FY (n-6)	FY (g-5)	FY (n-4)
2			<u> </u>	ļ
3				<u>. </u>
4 CPP wheeling				
5 HT consumer wheeling		 		
6 Other States energy wheeling			<u> </u>	
	1			1 1 1 1 1 1 1 1
TOTAL		<u> </u>	<u></u>	1 / 2

mand (in KVA)

	Actu	al	Actual		Actual - 3
Category 2007	FY (n-7)	FY (n-6)	FY (n-5)	FY (n-4)
Catogory	,				<u> </u>
1					
2		٠,			
3	`		1		
4 CPP wheeling					<u> </u>
5 HT consumer wheeling			<u> </u>		<u> </u>
6 Other States energy wheeling				<u> </u>	
TOTAL				<u></u>	

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and the second s	The same of the sa		Previous Year	Current Year	Ensuing Year
	THE DEMONSTRATE OF	Actual	Provisional	Estimate	Projection
PY CA-UT	18 X 1. 178	FY (n-1)	'FY(n)	FY (n+1)	FY (n+2)
		·			
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, gar 24044			Previous Year	Current Year	Ensuing Year
	Ligito -	Actual	Provisional	Estimate	Projection
Lair T	PW A	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)
	 				
	 				
					
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a vadenjiana n			Previous Year	Current Year	Ensuing Year
<u> </u>	TO A ST	Actual	Provisional	Estimate	Projection
TOOL AT	TO THE	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)
 					
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	Albertai	estora	Actual	Provisional	Estimate	Projection
ł	FY (pr.)	Y (1-2), **	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)

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	Table 1		Previous Year	Current Year	Ensuing Year
FY (n-1) FY (n) FY (n+1) FY (n+2)		Actual	Provisional	Estimate **	Projection
		FY (n-1)	FY (n) =	FY (n+1)	FY (n+2)
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	Vol.	Water Care	Previous Year	Current Year	Ensuing Year
Coffi Coff	Actual Property	Actual	Provisional	Estimate	Projection
	NAME OF THE PARTY.	i Y (n-1)	FY (n)	FY (n+1)	FY (n+2)
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-		The Strength Seedal	ount Code Previous Year 200 Current Year 1 Engling Year	Current Year	Engling Year Wes
			Provisional Frame Estimate	Estimate	Projection
¥	Revenue Subsidies And Grants				
	Subvention From State Government Towards Sale Of Electricity	63.110	•		
	2 State Government Grant Against Additional Interest Liability	,		•	
	3 Any Other Item				
- ,	Sub-Total			1	
В	Capital Subsidies And Grants	,			
	1 From State Government	55.2&55.3			
' '	2 Grants For Research And Development Expenses				
(1)	3 Any Other Item				
. ;	Sub-Total				
		•	•		
大小	SASS. Total. Act				

	Actual Flow of Funds was a second sec		Previous Year	Current Year	Ensuing Year
	Fit. In RS Crores The Walter Control of the Control		Provisional	Estimate	Projection
	Balance Subsidy for Previous years Receivable				
7	2 Subsidy Due for the year				
	3 Total Subsidy Receivable	-		*	
			,		
4	4 Cash				
S	5 ED Adjustment/Retained				
	6 Cess Adjustment/Retained	-	-		
-	7 Central Assistance Adjustment			•	
30	8 Adjustment of Penal intt on ED & Cess	1			
5	9 Adjustment of Past Loans	-		•	
2	10 Recievd as Adjustment from State Govt.				
Ξ	11 Adjustment of Interst on Loan				-
	12 Total Subsidy Received			,	
	13 Balance Subsidy Receivable: (3)-(12)	-	0	0	0

1	○ 解決に関する場合の関係を関するというというというようともあるが、こととなっていました。これにいることできます。	The same of the sa	· 一級という。 第 沙運引になる [列	安日間等 を入事 第二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十	Control of the second of the s
		Ment count Challet	Previous Year	Current Year	Ensuing Year
	Inguire ing existing the second secon		Provisional	Estimate .	Projection
•	Income from Investment, Fixed & Call Deposits	•			
1		62.220-239			
2	Interest on fixed deposits	62.222			
3	Interest from Banks other than Fixed Deposits .	62.27			
4	Interest on (any other items)	62.2x			
 	Sub-Total				
	Other Non Tariff Income				
1	Interest on loans and Advances to staff	62.210-211-212			
2	Interest on Loans and Advances to Licensee	62.24			
3	Interest on Loans and Advances to Lessors	62.245			
4	Interest on Advances to Suppliers / Contractors	62.26			
. 5	Income from Trading (other than Electricity)	62.3			
9	Gain on Sale of Fixed Assets	. 62.4		•	
7	Income/Fee/Collection against staff welfare activities	62.6		•	
8	Miscellaneous receipts	62.9			
6	Delayed paymen; charges from consumers	62.25	•		
10	Meter Rent	61.6			,
11	Incentive due to Securitisation of CPSU Dues	62.921		4	
12	Misc. charges from consumers	61.9			
	Sub-Total With the state of the			*	大本本文 人
校表	Total Control of the second of				
	1109 8 8 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Income from Investment, Fixed & Call D Interest Income from Investments Interest on fixed deposits Interest on fixed deposits Interest on fany other items) Sub-Total Interest on Loans and Advances to Licensee Interest on Loans and Advances to Lessors Interest on Loans and Advances to Lessors Interest on Loans and Advances to Lessors Interest on Advances to Suppliers / Contractors Income from Trading (other than Electricity) Gain on Sale of Fixed Assets Income/Fee/Collection against staff weifare activ Miscellaneous receipts Meter Rent Incentive due to Securitisation of CPSU Dues Misc. charges from consumers Sub-Total Sub-Total	Call Deposits 62.220-239 Osits 62.221-22 see 62.210-211-212 see 62.245 rs 62.245 rs 62.245 rs 62.245 rs 62.245 rs 62.245 rs 62.245 re 62.245 re 62.245 re 62.24 re 62.24 re 62.25 s 62.25 r 61.9 r 61.9	Call Deposits 62.220-239 Osits 62.222 osits 62.222 see 62.210-211-212 see 62.245 rs 62.245 actors 62.245 ity) 62.245 re activities 62.26 s 62.26 object 62.26 re activities 62.26 bus 62.26 reactivities 62.26 s 62.25 f 62.25 f 62.25 f 62.25 f 62.25 <th>Call Deposits 62.222 ossits 62.222 ossits 62.22 ec.22 62.27 ec.23 62.24 rs 62.24 rs 62.24 rs 62.24 rs 62.24 actors 62.26 re 62.3 rs 62.24 actors 62.26 re 62.9 s 62.9 s 62.9 s 62.9 s 62.9 s 62.9 s 62.9 bules 62.9 c 61.6 d 61.6 d 61.6 d 61.6</th>	Call Deposits 62.222 ossits 62.222 ossits 62.22 ec.22 62.27 ec.23 62.24 rs 62.24 rs 62.24 rs 62.24 rs 62.24 actors 62.26 re 62.3 rs 62.24 actors 62.26 re 62.9 s 62.9 s 62.9 s 62.9 s 62.9 s 62.9 s 62.9 bules 62.9 c 61.6 d 61.6 d 61.6 d 61.6

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Pasuing. Year	RI CE					, .					
	Energy Units (ATU)				,		,				
TANK MANAGEMENT	ding.				-					•	
Current Yes	K. Gr.								1		
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Postibusy taria	, (C).			1							
	Briefer Voltes (MTU)					•			,		
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		Advoiting contra	Previousivent	Current/Vear 10 Ensume	Entitlifie Wear Me
	ITTO A STATE		Provisional	Estimate	Projection
	Plant and Machinery	74.1			
2	2 Building	74.2			
3	3 Civil Works	74.30			
4	4 Hydraulic Works	74.4			
\$	5 Lines, Cables Net Works etc.	74.5			-
9	6 Vehicles	74.6			-
7	7 Furniture and Fixtures	74.7			
, ⊗	8 Office Equipments	74.8			
6	9 Station Supplies	74.998			•
10	10 Any other items (Capitalisation)	74.999	-		
				-	
	The second of th			The second second	· · · · · · · · · · · · · · · · · · ·

1		Particulars	A Turnet Code	Previous Year	Current Year	Ensoins Vest	
X			The state of the s	Provisional	Fatimate	Projection	T
<		Employee Strength				Total T	
		Working Strength At The Beginning Of The Year					7
			•		•		1
	1	Class I					Т-
	2	Class II					Г
	3	Class III	-				T
	4	Class IV					T
		Total				· -	Τ,
		Sanctioned Strength At The Beginning Of The Year				-	T
		Employee Category					Т
	1	Class I	3				1
	ભ	Class II					_
	3	Class III					т
	4	Class IV					T
		Total					T
				611			т.
			•				
В		Employee's Cost (Other Than Covered In 'C'&'D')					I
	1	Salaries	75.100				T
	2	Additional Pay	,				1
•	3	D.A.	. 75.300				1
	4	Other Allowances & Relief	75.400				Τ
	5	Addl. Pay & C.Off Encashment	75.670 & 75.618				1 (
	9	Sub-Total: (1 to 5)	•				_
	7	Medical Expenses Reimbursement	75.611				_
-	8	Travelling Allowance(Conveyance Allowance)	75.409	. ~?			_
	6	Leave Travel Assistance	75.612				-
	110	Honorarium/Overtime	75.2				_
	11	Incentives/Awards Including That In Partnership Project (Specify Items)		·			
						4	7

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	. 21	Eamed Leave Encashment	75.617			
	113	Tution Fee Re-Imbursement	75.613			
	14	D.L.I. Board'S Contribution				
Ī	15	E.D.L.I. Administration Charges	•			
	Π	E.S.I. Board'S Contribution			·	
		E.S.I. Administration Charges	75.650			
	81	Payment Under Workman'S Compensation And Gratuity	75.629			
	19	Subsidised Electricity To Employees	75.660			
	20	Any Other Item		-		
		Interim Relief / Wage Revision (10%)				
	22	Sub-Total (7 to 21)		,		
	23	Staff Welfare Expenses	75.700			
C		Apprentice And Other Training Expenses	75.765			
D		Payment/Contribution To PF Staff Pension And Gratuity				
		Terminal Benefits				
		a) Provident Fund Contribution	75.810	•		
		b) Provision for PF Fund				
		c) Pension Payments	. 75.870			
		d) Gratuity Payment	75.840			
	2	2 Any Other Items				\$ 100 miles
	建筑	Total Designation and the second seco		4		
A 44		Grand Total [B.6 + B.22 + B.23 + C + D]	.,			では、などのない。 できに
E	_		75.500			1
R					<i>></i> -	1000年
Ç	L	Chargeable To Construction Works	75.900			
2.4	****	Balance Item F Apropriate For (F)-(G)				
						ľ
		Relevant Indices Of Wages Increase (As At The Beginning & End Of The Year)	d Of The Year)	The state of the state of		
		WPI				
		CPI				•
		D.A Rate				
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STATE OF		me of Transmission L	<u>icensee</u>		
C-37=8	United State Control			A POLITICAL PROPERTY OF THE PR	A CONTRACTOR OF THE PROPERTY O
S.NO.	Micros Control	Account Code		Current Year	Ensuing Year
<u> </u>	Aprils Crores		Provisional	Estimate '	Projection
4)	Administration Expenses		<u> </u>		
-/	Rent rates and taxes	<u></u>	<u> </u>		
)	Rent	76 101			
i)	Rates & Taxes	76.101 76.102	 		<u> </u>
7	Sub - total of Rent rates and taxes	/0.102	<u> </u>		
ii)	Insurance	76 104 107			
v)	Revenue Stamp Expenses Account	76.104-107 76.109			
)	Telephone, Postage, Telegram & Telex Charges	76.111 to 76.113	 		<u> </u>
i)	Incentive & Award To Employees/Outsiders	76.180&181	 		
ii)	Consultancy Charges	76.123	 		
iii)	Technical Fees	76.124	 		
k)	Other Professional Charges	76.125	 		
)	Conveyance And Travel	76.130	 		
i)	MPERC License fee	/0.130			
·/	License And Registration Fee Of	 			
ii)	Plant And Machinery	 	 	<u> </u>	
iii)	Vehicles Vehicles	76.138	 		
iv)	Vehicle Expenses (Other Than Trucks And Delivery Vans)	/0.138	 		
v)	Vehicles Running Expenses Petrol And Oil	76,136	 		_
	Hiring Of Vehicles	76.140	 		
	Security / Service Charges Paid To Outside Agencies	76.127			
		70.127			
	Sub-Total of Admistrative Expenses		<u> </u>		
	The state of the s				
)	Other Charges		 		
	Fee And Subscriptions Books And Periodicals	76 1519 76 160	 		
)	Printing And Stationery	76.151&76.152			
/	Advertisement Expenses (Other Than Purchase Related) Exhibition	76.153&76.154			
i)	& Demo.	56 165 0 06 166			
	Contributions/Donations To Outside Institute / Association	76.155 & 76.156			
	Electricity Charges To Offices	76.157&76.192	<u> </u>		
	Water Charges	76.158	<u> </u>	·	
	Entertainment Charges	76.160	ļ		
	Miscellaneous Expenses	76.162			
**/	Inscendicula Expenses	76.190,159,195,191,1	161,165,194,196		
 -	Sub-Total of other charges				
	Sub-10tal of other charges			<i>Y</i>	
)	Legal Charges				
' -	Legal Charges	· · · · · · · · · · · · · · · · · · ·		}	
	Andlande P.				<u> </u>
	Auditor'S Fee		<u> </u>	<u> </u>	
	Motorial Dalated E	<u> </u>			
	Material Related Expenses				
	Freight On Capital Equipments	76.122			
 -	Purchase Related Advertisement Expenses				
	Vehicle Running Expenses Truck / Delivery Van		ļ . <u></u>		
	Vehicle Hiring Expenses Truck / Delivery Van	<u> </u>			
	Other Freight Transit Insurance				
		-			
	Octroi				
	Incidental Stores Expenses		<u> </u>		
	Fabrication Charges				
	Sub Total of Material related expenses			-	ŀ
}					
- L	Direction And Supervision Charges			đ.	
					_
	Total Charges		<u> </u>	<u> </u>	
)	Total Charges Total Charges Chargeable To Capital Works				

		Wilder + 1	The Control of	
			a 11 4 1 2 3 3 1	Gross Fuled
		Account Code	A't.Begning 3	Addition
		Account Code	of Year	During Wear
		7		
-	Land & Land rights			
 	Land to Land Light			,
2	Building and Civil Works			
	Others 1	•		
 	Others 2			
-	Others 3			
	Sub-Total			
<u> </u>				
3	Hydraulic Works			
<u> </u>			_	
4	Other Civil Works			
5	Plant & Machinery			
	Transformers	. ,		, .
	Switchgears, Control gear & Protection			
 	Batteries			•
	Others			
	Sub-Total			
	Total			
6	Line Cable Networks etc.			
	Transmission lines			
	Transformers			
	Switchgears, Control gear & Protection			
	Batteries			
	Others '	·		
	Sub-Total			<u> </u>
	Total			
7	Communication equipment			
8	Meters			
- 9	Vehicles			•
10	Furniture & fixtures	·		
11_	Office Equipments			
12	Assets of Partnership projects etc. (included in			<u> </u>
13	Generation Station			
	EHV transmission	·		
	HV & LT transmission		<u> </u>	
	Total			
14	Assets taken over & pending final valuation			
15	Any other items			
	Potalyt. (c) Sexeluding 112)			

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			有 种种类型	Provision For	Depreciation			N.C.F.
		18	Rate of ?	At Begning	Addition	Adjust-ments	At Emiror	ीत प्रतिकृति स्थितिहरू
· Jack Harting	न 	المستقيد	Depreciation	of Year	During Year	& Deduction	Year was	(Bil)
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roju se se s						Current Yea	r
ets 🐃 " 🤲	. ,	Gross Fixed	Assets	-	·	Provision Fo	r Depreciatio
At the End Of Year	At Begning of Year	Addition During Year	Adjustments & Deduction	At the End Of Year	Rate of Depreciation	At Begning of Year	Addition During Year
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		Net Fixed Ass	ets		Gross Fixed	Assets	
Adjust- ments & Deduction	At End Of Year	At The	At the End Of	At Begning of Year	Addition During Year	Adjustments	At the End O Year
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	Form No: TF8
Ensuing Year	
Provision For Depreciation	Net Fixed Assets

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	Provision Fo	r Depreciation	·		Net Fixed A	ssets 💌 💮
					At The	
Rate of	At Begning	Addition	Adjust- ments	At End Of	begning of	At the End O
Depreciation	of Year	During Year	& Deduction	Year	Year	Year
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			4		. •		All Figures is		
Particulars .		Previous Yea	г	(Current Yea	r		Ensuing Year	r
	- "/ _"	MU	Rs.Cr	%	Mt"	Rs. Cr.	*	MU	Re.Cr.
1 Energy Input tato Discours		ļ., ,							
3 Transmission Loss									
4 Net Energy Regulrement		<u> </u>			· · · · · · · · · · · · · · · · · · ·				
5 Power Availability			-						 -
Power from CSEB			1						
Power from Other Sources					<u></u>				
Total Power Available from generators & traders								· · · · · · · · · · · · · · · · · · ·	
6 Surplus / (Deficit)			 			 		·	

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- 688 55
33
1000
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3000
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- 00 to 20
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019.00
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100
2000
-3353
1.0
1995
18,000.72
20000000
Name of Transmission I

Particulars	Account Code	Previous Year Current	Current	Ensuing Year
Tis Bs Crosses		Actuat	Projected	Projected
Inferest And Finance Charges On SG Loans, Bonds And Advances				
nment	78.100 to 78.150			
Increst and Finance Charges on Bonds	78.200	•		•
Increst and Finance Charges on Foreign Currency Loans / Credits	78.300	·		ŕ
Interest and finance charges on debentures	78.400			
Total of I				
Interest and Finance Charges on Long Term Loans / Credits from the				
F1s/banks/organisations approved by the State Government	,			
	78.51			7
	78.515&516		·	•
NARARD	78.530			
DEC	78.525	٨		
OJUIH	78.555			
DEC	78.556			
SBI / Commercial Banks	78.535 & 78.559		,	,
IRFDA	78.560			.
HDEC	78.554			
M P State Cornerative Banks	78.561			
C M Relief Flind	78.550			
Centrally Sponsered Schemes	78.552			
Secretary Bhawan, Bhopal	78.553		-	
MP RAJYA SAHAKARI GRAMIN VIDYUT SANGH	78.562			
SIDBI	78.563		-	
NVDA	78.564			
BTS OF ABHIYANTA SANGH	78.551			,
Others	78.566			
Provident Fund	78.852		<i>Y</i>	
Total of II				
Town I would be the second	78.700		-	,
Interest on Working Capital Loans Of Short Ichii Loans				
Total of A: 1+II+III				
[oral of A : 1 + 11 + 111]				

Particulars	Account Code	rrevious Year Current	. :	Year
In Rs Crures	7	Actual P	Projected	Projected
	•			
Other Interest & Finance Charges		-		
Cost of raising Finance & Bank Charges etc.	78.86,78.881 to			
	78.885 & 78.84	-		
Interest on Security Deposit	78.600			
Penal Interest Charges	78.593 &598	,		
Lease Rentals	.77.290			
Penalty charges for delayed payment for power purchase	78,886			
Total of B				
			,	
Grand Total Of Interest & Finance Charges: A + B				
		•		
Less: Interest & Finance Charges Chargeble to Capital Account				
Net Total Of Interest & Finance Charges: For Revenue Account: C-D			•	
			,	

Name of Transmission Licensee

					Amount						
	see at the beginning of the year	ing of the year			received during the	cipal repayment	ment	Interest			Closing
rikulary			1000000		vear			-			Балисе
In Ric Crops	overdne nov	overdue	overdue	Total		Qne	Paid	Due	Paid	%	
							,			·	•
Financial Year*								•			
							·				
LONG-TERM											
		·									
Public Bond (Guaranteed By State											
Gov1)									٠		
R.E.Debentures							·				•
Other Debentures											
Deferred Payment Credit (IDBI)					•					•	
Loan From LIC											_
Loan From LIC (HFL)											
Loan From		•					•			•	
Loan From P.F.Investment Company											
Bombay											
Deposit Of Surplus Of C.M.'S Relief						-			•		
កពព៨		-									
Deposit From Abhiyanta Sangh BTS										,	
Loan Received Under CSS For											
Renovation & Modernisation								-			
Programme.						-					
Loan From Secy. Trustee-					•		•				
Loan From HDFC									-		
Loan From Hudco		`									-,
Loan From PFC New Delhi					,						
Loan From IREDA New Delhi		,									
Loan From MPRSB	,			-							
Deposit From RSGVS			-								•
Loan From SIDBI											
Loan From NVDA		,							•		·
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Closing Balance											,		
	%					,		.					
	Paid												
Interest	Due												
	Paid	('								:			
cipal repayment	Dùc		,										
Amount received during the year	•						,						
	Total	-											
	Interest overdue	•											
ig of the year	Principal overdue							-					
ice at the beginning of the year	Principal not overdue											•	
8		n Fin. Home Finanace	Loan From ARDC/ IDA	23 Loan From REC	Loan From Nabard	75 Loan From Commercial Bank- SPA	Loan From SADA		CHODT TERM	SHOW - LEWY		1	Total
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*Note:- Loanwise information to be provided for Previous Year, Current Year & Ensuing Year,

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Closing Balance at the end of year									
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Interest	Paid		i u						
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epayment	Paid	,							
Principal repayment	Due								
Amount received during the year			,	ı			•		
the year	Total								
eginning of t	Interest overdue								
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Particulars	·In Rs Crores		Financial Year*		State Govt Loan	State Govt Loan for World bank assisted schemes	3 Equity Capital from State Govt.		tal
SI.			Fir		l Sta	2 Sta ass	3 Eq.		Total

*Note:- Loanwise information to be provided for Previous Year, Current Year & Ensuing Year

St.No. Particulars Particulars 2 Other expenses capitalised: a. Employee expenses b. R&M Expenses c. A&G Expenses d. Depreciation c. Others, if any Cand Total of 2

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					All figures in Rs Crores	rores
SI.No	Particulars	Account Code	Ref. Form No.	PY	CY	EY
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	Máterial Cost Variance	79.110 &79.120				
.,	2 Miscellaneous Losses And Writte Off	79.5				
	3 Bad Debt Written Off/Provided For	79.4				
٩	4 Cost Of Trading & Manufacturing Activities	79.3				
Ţ.,	S Net Prior Period Credit/Charges	65.000 & 83.000				
	6 Sub-Total					,
	7 Less Chargible To Capital Expense					
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CI NA	Particulars		CV	£Υ
		Actual	Estimated	Projection
				-
	Receivable from customers as at the beginning of the year		-	
7	Revenue billed for the year		-	
1				
m	Collection for the year			
	Against current dues			•
	Against arrears upto previous year	-		
4	Gross receivable from customers as at the end of the year			-
2	Receivables against customers no longer availing services			
,		-		
9	Receivables(4-5)			
			·	
7	% of provision			•
	7			
œ	Provision for bad and doubtful debts			
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Si.No.	Particulars		PY	CY.	·EY
100 mm 2 mm	からない こうけん		Actual	Estimated	Projection
	1			,	
1	Extraordinary Credits(incl.				
	subsidies aganst losses due to natural dis	asters			
	TOTAL CREDITS				
2	Extraordinary Debits (incl.				
	subsidies aganst losses due to natural disasters	asters			
	TOTAL DEBITS		,	,	
	Grand Total				

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	Net Prior Perfort Expenses? Income

SLNG	Particulars	NA .	73	X.S
		Actual	Estimated	Projection
¥	Income relating to previous years:			
1	I Interest income for prior periods			
2	2 Income Tax proir period			
3	3 Excess Provision for Depreciation			
4	4 Excess Provision for Interest and Fin. Charges			
5	5 Receipts from consumers			-
9	6 Other Excess Provision	1		
7	7 Others Income			
	Sub-Total A			
 			-	
B	Expenditure relating to previous years			
1	1 R&M Expenses			
2	2 Employee Cost			
3	3 Depreciation			
4	4 Interest and Finance Charges			
5	Admn. Expenses			
9	6 Withdrawal of Revenue Demand		-	
7	7 Material Related	`		
8	8 Other			
	Sub-Total B			
	. Not prior period Credit/(Charges): A-B			
				The state of the s

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		Balance at the	Year							
C3N: \$ 1.50 A TURO	Current Year	Additions	Year							
H	t Year Tank	Balance at the	end of the Year							
	State Curren	Additions during the	Year				-			
**	Vear in the Case	Salance at the	no-of the Year							
99	For Previous Year	Additions	ring the Year e						•	
smission-Meensee		ite at the	ear de dur				ı			
Name of Fransmission sects		S Balar beginr		_		•	,			
NGJJUKA EN		*			apital Assets HT					
	Particulars				wards Cost Of C	Capital Asset	pital Assets			
note the return of sticking.		***		,	Consumer Contribution Towards Cost Of Capital Assets HT	2 Subsidies Towards Cost Of Capital Asset	Grant Towards Cost Of Capital Assets		,	
A CANADA SA SA SA SA SA SA SA SA SA SA SA SA SA				11	1 Consumer	2 Subsidies	3 Grant Tow		Total	

	No.				All figures in Rs C	mees.
		Balance at the beginning of the year	Appropriation during the year	Withdrawals during the year. (Purpose to be indicated in the remark column)	Balance or the and of the year	To the second
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	SHARE CAPITAL	 			<u>-</u> -	
	Equity Capital					
В	RESERVES					
	General Reserve					
	Capital Reserve					
	Sinking Fund Reserve for repayment of Borrowings					
	Material Cost variance reserve					
	Exchange rate variance reserve					
	Property Insurance reserve	<u> </u>				
	Sub-total of Reserves					
C	SURPLUS	 	 			
	Surplus					
	Sub-total of Surplus					
	Net Worth (= A+B+C)	_l	<u> </u>			

^{*}Note:- Loanwise information to be provided for Previous Year, Current Year & Ensuing Year

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All figures in Rs Crores		The state of the s	Continue of the state of the st		•	•				
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*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

A STATE OF THE STA	Name of Transmission I	icensee .			
		THE THE PERSON AND AND AND AND AND AND AND AND AND AN		Porto Nozaril	
	•			All figures in Rs C	rores
Describit of lavabries	Balance at the beginning of the year	Further Investments during the year	Investments realised during the year		Remarks
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^{*}Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

				All figures in Rs Crores	
SI.No	Particulars		L. L. L. L. L. L. L. L. L. L. L. L. L. L	CY	EY
	· 一班 · · · · · · · · · · · · · · · · · ·		Actual	Estimated	Projection
		,			
A	Current Assets, Loans and Advances				
	Sundry Debtors				
	Inventories				
	Cash and Bank Balances				
	Loans and Advances				
В	Current Liabilities and Provisions				
	Current Liabilities				
			-	-	
	Provisions				
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		,			
ပ	NET CURRENT ASSETS (= A - B)	-			

Name of Distribution Licensee

Form No. 4 F20

				, <u></u>	All figures in Rs Crores
PNESS	enaliisirin Service Service	Ref. Form No.	PY	CY	EY
23 74.21	Particulars (Actual	Estimated	Projection
.)	Book cost of oil on stock at the end of:	-			-
а) April -				,
b	May				
. с	June				
d	July	-		,	
ε	August		•		
	September				
) October			- ,	
) November		,		
	December			·	
i	January	* .			
	February *		· · · · · · · · · · · · · · · · · · ·		
i) March				•
A) i)	Sub-Total of 'B' = $B(I)(a)$ to (i)				
A) ii)	1/6th of sub-total 'B'		· 		
			 		
B)	O&M expenses		,		···- <u>-</u> -
	R&M expenses				
	A&G expenes				
	Employee expenses				_
B) i)	Total of O&M expenses			· .	
B) ii)	1/12th of total	-	-		
	•		-		· · · · · · · · · · · · · · · · · · ·
· C)	Maintenance Spares .				
C) i)	Gross Fixed Assets			,	
'C) ii)	Maintenance Spares @ 1% of GFA	_		·	
-77					
D) .	Receivables		-		
D) i)	Annual Revenue from Tariff and	· ·	•		
۵,۰,	charges				
D) ii)	Receivables equivalent to 2 months				
۵,,	average billing	·			•
			<u> </u>		
				<u> </u>	
<u>E)</u>	Total Working capital	<u> </u>			
	Total of A) ii), B) ii), C) ii), D) ii)				
			<u> </u>		
F)	Rate of Interest *			<u> </u>	
	'			<u> </u>	
G)	Interest rate on Working capital				
· — · —					

Note:

^{*} The Interest rate for this purpose shall be the cash credit rates prevailing at the time of ARR/ Tariff filling

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				All figures in Rs Crores	es .
10.000 NO.000	Action lars - Warticulars - Walter lars -	Account Code PY		C.K.:	
į,	In Rs Crores	聖明 生 一次 私気	Actual	Estimated	Projection
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	Provision Made/Proposed For The Year				
	As Per Return Filed For The Years				.
	As Assessed For The Years		•		
	Credit/Debit Of Assessment Year(s) (Give Details)	,			
	Total .				

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uk	Revised completion date										
Projected Schedule	Original Revised completion date					•					
Reason for cost revision					*		•			,	
st	Revised estimate	•	·								
Project Cost	Original estimate				,						19.14.16.16.15.15.15.15.15.15.15.15.15.15.15.15.15.
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Particular			Financial Year*	-	2	3	4	5			こうこと 小変の 大きなない ないかん
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*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

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1.65 - 37	TOTAL BILLED AMT (RS.CRS)					,	1			
THE SAME OF THE SAME OF THE SAME	Variable Charges Total in Rs. Crs.									
	Fixed Charges Total in Rs. Cre.				•		_,			
	Transmission Tariff (Rs/KWb)	-								
	Grid Support Transmission Charges Tariff (Rs/KVh) (Rs/KWh)									
Kensse	Monthly Capacity Charge (Rs/KVA)									-
Fallshigtshort distilled	Monthly Fixed Charge per Connection (Rs.)									
Name of Tr	Maximum Demand (KVA)									
	Energy Wheeled (MU)									
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Unit Cost of transmissi on in Richart														
Proposed Realizado a Rate (Rs/a)					,									
Variable TOTAL P Charges BILLED F Total in Rs. AMT Crs. (RS.CRS) (without tax									-				-	
Variable Charges Total in Rs. Crs.														
Charges Total in Rs. Os.							,							
Transauksion Tariff (Rs/K/Wh)	4		٠											
Grid Support Charges (Rs/KVA)												,		
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NOTES:

- In column 2, the consumer categories shown in this form are indicative. The utility shall state the categories as applicable
 - 2 Assumptions made, if any, to be stated.

1	No.	Average Elisting Tariff	LAverage Proposed Tariff (Prise/Unit)	Averages Cost of Transmission(P	Cross Subsidy per unit (Paise/Unit). Existing Tarify	Cross Subsidy per Unit (Paise/Unit) Proposed Tariff	Cross Subsidy Amount Ra, fa Croce at Existing Tariff	Cross Subsidy Amount Rs. In Crore at Proposed Tariff
1 2 2 3 4 CPP wheeling 5 HT consumer wheeling 6 Other States energy wheeling 6 Other States are surely wheeling 6 Other States are surely wheeling 6 Other States are surely wheeling 6 Other States are surely wheeling 6 Other States are surely wheeling 6 Other States are surely wheeling 6 Other States are surely wheeling 6 Other States are surely wheeling 6 Other States are surely wheeling 6 Other States are surely wheeling 6 Other States are surely wheeling 6 Other States are surely wheeling 6 Other States are surely wheeling 6 Other States are surely wheeling 6 Other States are surely wheeling 6 Other States are surely wheeling 7 Other		(Paise/Unit)		sisk(Unit)		7.2		
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5 HT consumer wheeling 6 Other States energy wheeling Total	4 ICPP wheeling							
6 Other States energy wheeling Total	5 HT consumer wheeling							
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NOTES:

The consumer categories shown in this form are indicative. The utility shall state the categories as applicable Assumption made, if any, to be stated.

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SI No.	Particular	**	Account Code	Project Cost	ost	Reason for cost revision	Projected Schedule	ile
				Original	Revised estimate	,	Original	Revised
			*		•		completion date completion:	completion:
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*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

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	lacs Steps proposed to be taken to improve collection and to reduce the revenue arrears
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	-1	Energy received into the system		,
	2	Energy sold at this voltage level		
	3	Energy transmitted to the next (lower) voltage level		
	4	Energy Lost		
	\$	Total Loss in the system (1-3)/1		

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7	October	,						
∞	November		•					
6	December	,			,			
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	1 EHT Transformer	Auto Transformer			
		Power Transformer			
	2 Power Transformer (HT)				
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Note:- Provide the number of total and type of transformers

Name of Transmission Licensee

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Notes:- Details of Load Rostering may be provided along with this format ic., in terms of MW, MU and number of hours per day.

Regulatory Compliance Formats Annexure-III

NAME OF DISTRIBUTION LICENSEE

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F	Summary Fe	ormats	
		DS1	Profit & Loss Account -
2	Sheet	DS2	Balance Sheet
3	Sheet	DS3	Cash flow statement
4	Sheet	DS4	Annual Revenue Requirement
5	Sheet	DS5	Reasonable Return
6		DS6 .	Expenditure Allocation into Fixed, Variable & Other Costs
7	Sheet	DS7	Total cost at EHV, HV & LT levels
8	Sheet	DS8	Energy Balance : Energy Input and Cost of Pool Power
- 5		DS9 · ·	Categorywise Cost of Supply
—	Financial Fo		
10		· DF1	Revenue from Tariff and Charges
l ii	Sheet	DFIa	Revenue from Tariff and Charges Projection of sales, consumers & connected load
12	Sheet	DF2	Revenue Grants & subsidies
13	Sheet	DF3	Other Income
14	Sheet	DF4	Summary of Generation & Power Purchase
13	Sheet	DF4a	Details
16	Sheet	DF4b	Power Purchase Details
17	Sheet	DF4c	Revenue from Current Tariffs in Ensuing Year
18	Sheet	DF5	R&M Expenses
19	Sheet	DF6	Employees' Cost & Provisions
20	Sheet	DF7	Administration & General Expenses
21	Sheet	DF8	Statement of Fixed Assets and Depreciation
22	Sheet	DF9	Interest and Finance Charges
23	Sheet	DF9a	Domestic loans, bonds and financial leasing
24	Sheet	DF9b	Loans from State Government
25	Sheet	DF10	Details of Expenses Capitalised •
26	Sheet	DFII	Other Debits
27	Sheet	DF12	Statement of Sundry Debtors & provision for bad & doubtful debtors
28	Sheet	DF13	Extraordinary Items
29	Sheet	DF14	Net Prior Period Expenses/Income
30	Sheet	DF15	Contribution Grants & subsidies towards Capital assets
31	Sheet	DF16	Share Capital and Reserves & Surplus
32	Sheet	DF17-	Statements of assets not in use
33	Sheet	DF18	Investments
34	Sheet	DF19	Current Assets and Liabilities •
35	Sheet	DF20	Working Capital Requirements
36	Sheet	DF21	Income Tax Provisions
37	Sheet	DF22	Project-wise / Scheme-wise Capital Expenditure
7	ariff Format	5	
38	Sheet	DT1a	Existing & Proposed Tariff
39	Sheet	DTIb	Revenue from Current Tariffs in Ensuing Year
40	Sheet	DT1c	Revenue from Proposed Tariffs in Ensuing Year
41	Sheet	DT2	Category-wise Fully Allocated Costs
42	Sheet	D13	Category-wise Cross Subsidy
	Performance		
43	Sheet	DP1	Revenue Arrears and Agewise Analysis
44	Sheet	DP2	T&D Losses in LT & HT system
45	Sheet	DP2a	Losses in HT system
46	Sheet	DP2b	Losses in 33 KV system
47	Sheet	DP2c	Losses in 11 KV system
48	Sheet	DP2d	Losses in LT xv system Losses in LT system
49	Sheet		Status of Metering
50	Shect		Failure of Transformers
31	Sheet		Peak Demand
52	Sheet		Status of unauthorised connections
53	Sheet		
التسا			Information for Time of Day Tariff

Instructions for the Utility:

- 1) Electronic copy in the form of CD/ Floppy Disc shall also be furnished
 - 2) These formats are indicative in nature and the utility may align the line items to its chart of accounts

PY Previous Year CY Current Year EY Ensuing Year

MPSEB FINANCIALS

,	Name .	of Distribution L	icensee		
1986	tai asimin			4. 3	
_			l ·	All figures in Rs	Crores
	Particulars	Ref. Form No.	PY	CY	EY
The section is	東京の大学のことがは、日本の教育を大学を表示されています。	不然了了了10g,从10g	Actual	Estimated	Projection
					•
	The second of th		TANK IN		
1	Revenue from sale of power	l			
2	Other Non-tariff income			,	
3	Revenue subsidies	·			
	Total Revenue or Income				
	I Manufacture and the second	22 22	20.00		
	Purchase of Power from CSEB		<u> </u>		
	Purchase of Power from Other Sources				
	Intra-State Transmission Charges .				
	Repairs and Maintenance	·	•	e -	
	Employee costs				<u> </u>
	Administration and General expenses	-	· <u>-</u>		
	Net prior period credit charges		·		
8	Other Debits, Write-offs		١.		;
9	Extraordinary items				
11	Less: Expenses Capitalized		<u> </u>		
				·	
C	PBDIT				
		<u> </u>			
D	Depreciation and Related debits	<u> </u>			
			<u> </u>		
E	PBIT				
1	Interest & Finance Charges				
2	Less: Interest Capitalized				
				<u> </u>	
F	Total Interest and Finance Charges		-		
G A	TOTAL EXPENDITURE	· ·			<u> </u>
H	Profit/Loss before Tax	٠.		3	\$3.00
I	Income Tax				
J	Profit/Loss after Tax			Ÿ	1

Name of Distribution Licensee

All figures in Rs Crores EY Ref. Form No. PY CY Actual Estimated Projection L SOURCES OF FUNDS A) Shareholders' Funds a) Share Capital b) Reserves and Surplus

B) Special Appropriation towards Project Cost C) Loan Funds a) Secured Loans b) Unsecured Loans D) Other sources of Funds a) Capital contributions from consumers b) Consumers' Security Deposits TOTAL SOURCES OF FUNDS II. APPLICATION OF FUNDS A) Fixed Assets a) Gross Block b) less: Accumulated Depreciation c) Net Block d) Capital Work in Progress e) less: Amount wrtitten off till date B) Investments C) Current Assets, Loans and Advances i) Current Assets ii) Loans & Advances D) less: Current Liabilities and Provisions i) Current Liabilities ii) Provisions E) Net Current Assets F) Miscellaneous Expenditure to the extent not written TOTAL APPLICATION OF FUNDS

		Name of Darithutton Learners	al management			
	- 00000000				All figures i	n Rs Crores
		Particulars	Ref Form No		CY	27
I		Net Funds from Operations:		Actual	Estimated	Projection
٠,		A. Net Funds from Earnings:			·	
•	1	Profit before Tax		1	,	ļ
	1	Less:		ľ	İ	<u> </u>
		Subsidy and Grants .	1 ,	'		
		Income Tax payment during the year		İ]	l
		Total of A	 -	 		
		B. ADD: Debits to Revenue Account not requiring Cash Outflow:	 			
	ŀ	(i) Depreciation	1	Í		
Ì	l	(ii) Amortisation of Deferred Cost	1	}	•	1
	ļ.	(iii) Amortisation of Intangible Assets	1			
		(iv) Investment Allowance Reserve				
	•	(v) Others, if any.	1	j		
	ļ	Total of B	1.	_		
		C.LESS: Credits to Revenue Account not invloving Cash Receipts:				
	'	(i) Depreciation				
ł		(ii)		<i>.</i>		
ļ		Total of C		-		
- 1		Net Funds from Earnings (A+B-C)		-		
ا _ ا						
2		Contributions, Grants and Subsidies towards Cost of Capital Assets				
. 3		Security Deposit from consumers		•		
4		Proceeds from disposal of Fixed Assets				
2		Total Funds from Operations (1+2+3+4)	<u> </u>			
이		Net Increase/(Decrease) in Working Capital:				
ı		A. Increase/(Decrease) in Current Assets:				-
		a) Inventories				
[b) Receivables against sale of power c) Loans and Advances				
		d) Sundry Receivables		Ī.		
İ		Total of A	 			
•		B. Increase/(Decrease) in Current Liabilities:	ļ			
- 1		a) Borrowings for working capital	1			
ľ		b) Other Current liabilities - Power purchase	1	·		
l		- Others				·
- 1	' I	Total of B	<u> </u>			
- 1		Net Increase/(Decrease) in Working Capital (A - B)	· ·			-8
			1			
7		Net Funds from Operations before Subsidies & Grants (5-6)	1			
8		Receipts from Revenue Subsidies and Grants	. !			
otal	I _	Net Funds from Operations including Subsidies & Grants (7+8)		-		
П		Net Increase /(Decrease) in Capital Liabilities:				
		A. Fresh Borrowings:	}			•
1		(a) State Loans	1			-
j		(b) Foreign currency Loans/Creditrs	'			
- }	. [(c) Other Borrowings				
l		Total of A	,	. -		
		B. Repayments:]			
		Repayment of Principal (a) State Loans	1			
]		(a) State Loans (b) Foreign currency Loans/Creditrs	1			
į		(c) Other Borrowings	1 -			
·		(c) one poursmiks		ļ <i>,</i>		
´		Total of B	+			
	L			-		
<u> rotal</u>	II	Net Increase /(Decrease) in Capital Liabilities (A - B)			,	
III		Increase/(Decrease) in Equity Capital	 			
			 	 		-
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	Particulars	Ref. Form N	J PY	CY	EY
	FEIGURES		Actual	Estimated	Projection
IV	Total Funds available for Capital Expenditure (I+II+III)				-
v	Funds Utilised on Capital Expenditure:				
	(a) On Projects (b) Released Assets reissued to works				
	(c) Intangible Assets (d) Defered Costs				
<u> </u>	Total of V	`	 		ļ
VI	Net Increase/(Decrease) in Investments	1.	•		
VII	Net Increase/(Decrease) in Cash & Bank Balance (IV - V - VI)		•	٠.,	
VIII	Add: Opening Cash & Bank balances	ļ	+		ļ
IX	Closing Cash & Bank Balances (VII+VIII)	<u> </u>		<u> </u>	1

Name of Distribution Licenses

				All figures in I	
	A Sales	Ref. Form No.	PY	CY	EY
		ય	Actual	Estimated	Projection
, 	Power Purchase or Energy Available (MU)			 	
I.	Sale of Power (MU)			 	
Π.	Loss %			-	
III. IV.	Average Cost of Supply			 	
''-	Average Cost of Supply		 '		
v T	1 Receipts				
	a Revenue from tariffs & Miscell. Charges				
	b RE subsidy from Govt.				
	Total				
VI.	2 Expenditure				•
	a Purchase of Power from	``			
	b Purchase of Power from Other Sources				
	c Intra-State Transmission Charges				
	d R&M Expense				
	e Employee Expenses				
	f A&G Expense				
	g Depreciation				
	h Interest & Finance Charges				·
	i Less: Interest & other expenses capitalised				
	i Other Debits (incl. Prov for Bad debts)		<u>-</u>		
	k Extraordinary Items				
	l Other (Misc.)-net prior period credit				
	Total				
X / 1	2 December 1 Determine				
VII.	3 Reasonable Return		 	 	
VIII.	4 Other Income	7			
			•	 	
IX.	5 Annual Revenue Requirement (2)+(3)-(4)				
x.	6 Surplus(+) / Shortfall(-): (1)-(5)	- ·			
	before tariff revision		-		
XI.	7 Tariff Revision Impact	•		 	
XII.	8 Surplus(+) / Shortfall(-) : (6)-(7)		 -	 	
	after tariff revision				
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			All figures in Ra	Crores
	Ref. Form No.	PY	CY	I
		Actual %	*Estimated	Pro
For Example:				
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1 Original Cost of fixed assets				↓
2 Less: Aggregate of cumulative depreciation)				ļ
3 Net Fixed Assets at the beginning of the year				ļ
4 Consumer Contribution & Grants				<u> </u>
a) Consumer contribution				<u> </u>
b) Capital Subsidies/Grants from State Government				<u> </u>
5 NFA less off Consumer Contribution: (3)-(4a)-(4b)				
Return as a % of NFA less Consumer Contribution & Grant				

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				12		2 Repairs and Maintenance	3 Employee Costs	4 Admin and General Expenses	5 Depreciation and related dts	6 Interest & Finance charges	Sub	Ses	ĮĒ.	ğ	Sub	7 Other Debits (incl. Bad debts)	8 Extraordinary Items	9 Total Expenditure	
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L	1 Energy Sales				1						
L	a) LT Sales										
	b) HT Sales				1						· ·
	c) EHT Sales										F
	Total Energy Sales										
	2 Distribution Loss										
لِـا	3 Transmission Loss										
	4 Net Energy Requirement										
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	5 Parchase of Power			-							
	Power from CSEB										
نيا	Power from Other Sources										_
Ŀ	Total Power Available for Sale or Energy Input	,			•				•		
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9	Surplus / (Deficit)										
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All figures in Paise per Unit (P/U)

^{*} Should be excluding Electricity Duty & Cess

I In column 2, the consumer categories shown in this form are indicative. The utility shall state the categories as applicable.

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NNSUMERS Ower(LV1) Ind Power(LV2) Ind Power(LV2) Inc. I
NNSUMERS OWER(LV1) COST CORSUMERS Pensioners (LV 9) NNSUMERS Fermal & 132 kV Forro Alloy urers (HV6) Societies (HV12)
LT CONSUMERS Checatic Light & Fan and Power(LV1) RAY Plants (LV3) RAY Plants (LV3) Ster Works (LV4) Industrial(LV3) Ster Works (LV4) Industrial(LV3) Ster Works (LV4) Industrial(LV3) Ster Works (LV4) Industrial(LV3) Ster Works (LV4) Industrial(LV3) Ster Works (LV4) Industrial(LV3) Partmental employees and Pensioners (LV 9) mporary Supply (LV 10) In T CONSUMERS Illusy Traction (HV1) In Steel Plants (HV4) In Steel Plants (HV4) In Steel Plants (HV4) In Steel Plants (HV4) In Steel Plants (HV4) In Steel Plants (HV4) In Steel Plants (HV4) In Steel Plants (HV4) In Steel Plants (HV4) In Steel Plants (HV4) In Steel Plants (HV4) In Steel Plants (HV4) In Steel Plants (HV4) In Steel Plants (HV4) In Steel Plants (HV5) In Steel Plants (HV5) In Steel Plants (HV1) In Steel
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	Activat	Arthrai	& chan	Americal	Arms	Ambiell	Action	Demoiston		Destanting
	To the second	7	1		2	CONTRACTOR	#35C	CTOVISIONIA		rojection
Category .	FY (47)	FY (n-6)	FY (p-5)	FY	FY (0-3)	FY (n-2)	FY (P-1)	FY (n)	FY (n+1)	FV (FF2)
LT CONSUMERS (in kW)										
1 Domestic Light & Fan and Power(LV1)										
2 Single point connections to SC/ST consumers (LVI)	. !		1							
3 Non-Domestic Light & Fan and Power(LV2)										
4 XRAY Plants (LV3)										
5 Water Works (LV4)										
6 LT Industrial (LVS):-		,	·							
7 Agricultural consumers (LV6):-										
<u> </u>										
9 Electric Crematorium (LV 8)										
10 Departmental employees and Pensioners (LV 9)			-							
11 Temporary Supply (LV 10)										
					•					
TOTAL(LT)	•		,			-				
HT CONSUMERS (in kVA)										
1 Railway Traction (HV1)						-	-			
2 Coal Mines (HV2)								-		
3 Cement Factories (HV3)										
T										
_	,			,						
5 Industries (HVS)					_		i			
6 33 kV Ferro Alloy Manufacturers (HV6)			-							
7 General Purpose (HV7)										
8 Two Part Tariff:Others (HV8)										•
•				-						
11 Border Villages (HV11)					:					
12 Rural Electric Co-operative Societies (HV12)										
13 Temporary Supply (HV13)			•							
TOTAL (HT)								-		
				·						
TOTAL LT + HT										

	The state of the s	A LONG THE PARTY OF THE PARTY OF THE PARTY.			
	Particular:	Account Code	Account Code Previous Year	Current Year	Ensuing Year
	In Rs Cropes	4,4	Provisional	Estimate	Projection
V	Revenue Subsidies And Grants				
	Subvention From State Government Towards Sale Of Electricity	63.110			
	2 State Government Grant Against Additional Interest Liability				
	Any Other Item (Subvention For Free Supply. Supply To Aggriculture Consumers)				
	Sub-Total				
8	Capital Subsidies And Grants				
	1 From State Government	55.2&55.3			
	2 Grants For Research And Development Expenses	,			
	3 Any Other Item	•			
	Sub-Total				
Ĺ	Total		-		

	Actual Flow of Funds	25.7	Previous Year	Current Year	Ensuing Year
	In R. Crores		Provisional	Estimate	Projection
1	Balance Subsidy for Previous years Receivable				
~	2 Subsidy Due for the year				i
6	3 Total Subsidy Receivable				
4	Cash				
۱,	5 ED Adjustment/Retained				
٦	6 Cess Adjustment/Retained				
ľ	7 Central Assistance Adjustment	s			
‴	8 Adjustment of Penal intt on ED & Cess				
5	9 Adjustment of Past Loans				
]2	10 Recievd as Adjustment from State Govt.				
11	11 Adjustment of Interst on Loan				
12	12 Total Subsidy Received				
•					
13	13 Balance Subsidy Receivable: (3)-(12)		,	0	0

Figure in Ri Co		Account Code	Previous Year	Current Vear	Eneming Veer
		- The state of the	Provisional	Fetimate	Profection
Income	Income from Investment, Fixed & Call Deposits				-
I Interest In	Interest Income from Investments	62.220-239			
2 Interest o	2) Interest on fixed deposits	62.222			
3 Interest fi	3 Interest from Banks other than Fixed Deposits	62.27			
4 Interest o	4 Interest on (any other items)	62.2x			
Sub-Total					
				-	
Other N	Other Non Tariff Income				
1 Interest o	Interest on loans and Advances to staff	62.210-211-212			
2 Interest o	2 Interest on Loans and Advances to Licensee	62.24			
3 Interest o	Interest on Loans and Advances to Lessors	62.245			
4 Interest o	4 Interest on Advances to Suppliers / Contractors	62.26	•		
5 Income fr	Sincome from Trading (other than Electricity)	62.3			
6 Gain on §	6 Gain on Sale of Fixed Assets	62.4			
7 Income/F	7 Income/Fee/Collection against staff welfare activities	62.6			
8 Miscellar	8 Miscellaneous receipts	62.9			
9 Delayed	9 Delayed payment charges from consumers	62.25		,	
10 Meter Rent	art	9.19	,		
11 Recovery	11 Recovery from theft of energy	61.71			
12 Wheeling charges	charges	61.8			
13 Incentive	13 Incentive due to Securitisation of CPSU Dues	62.921			
14 Misc. cha	14 Misc. charges from consumers	6.19			
Sub-Total					
Total			*		

*1					-	Previous Year			Current Year			Ensuing Year	
7	Series S	Chr. 45	CSNESSER'S	Stensors Seren	E Section 1	5 2	sections.	Energy Units	£ 5	Pather Line	Emerge Age Car		Patse/Unit
80		*		AU									
ľŰ	CSEB Genco Generation Details												
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,_	CSERC- Thermal												
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1	Thermal-Total												
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Ħ	CSEB Genco - Hydel												
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131	CSER Genero TOTAL												
							•						
K	POWER PURCHASE DETAILS				,								
l													
_	NTPC												****

Name of Distribution Literature

	200 A				Previous Year	*		Current Year	L		Ensuing Year	74
		CSEBSEB's	Control of the second	CONTRACTOR OF THE PERSON NAMED IN	N.C.S.	Passarting	Energy Units (NIU)	Ra Cra.	Paise/Unit	Energy Units (MIU)	RECOR	Paise/Unit
1 NTPC-Korbs							٠					
2 NTPC	/											
3 NTPC												
4 NTPC-Kawas												
5 NTPC-Gandhar												
NTPC-Total												
II Inter-Regional Power Purchase	-											
1 Eastern Region												
2 Southern Region												
3 Northern Region												
IR-Total										::::. : : :	· .	,
					ı							
III Bilateral Power Purchase												
1		٠					·					
2)								٠				
3 4		•										
4		7										
Bilateral Total					2) 2) 1) 1)						:::	
IV Other Sources										,		
1				-						,		•
2 Others 1 (Wind & CPP)												
3 Others 2 (PTC, TPC, etc)				-			c					
4 Others 3 (UI)												
Officers-Total						100						
					-							
PP w/o Trustaniadon Total				2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1			200 March 1990 March 1				* .	
V Transmission Charges												
1 PGCIL												
2 GRIDCO+CSEB												
3 Others	-											
TCTM												
								1.0	•			
POWER PURCHASE TOTAL	X											
GRAND TOTAL								250 - 250		36 38 38 38		1
							•			1		

		<u> </u>										
	(a), a ₹ (R. ≥), i.e.	CSEBSEB's Share in Share in MW		Wate (int)	r Level Gross Generation (AU)	Auxillary ConsuCSEB tion (%)		Plant Utilisation Factor - PUF (%)	Availability Factor (%)	Station Heat Rate (Kcal/kwh)	GCV of Coal (kcal/kg)	SC of Coal
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Thermal-Total												
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Hydel Total												-
į												
CSEB Genco GENERATION TOTAL												

*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

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	FurnanceOl ICost (Rs. Cr.)		のようなながら	*			,																,	,		\$3.7°		
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	Fransit Fransit Coal (RCCr)																											
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. 5. 1. 6.	Coal Cost Per MT (Rs/MT)		新工艺工作的第				•	i			,		•															
	Specific Oil ConsuCSEB tion (MLKwh)		N. A. A. A. A.												•				•									
د تا دره دوراج	Specific HSD/LDO Total ConsuCSEB Quantity of tion (MUKwh)											,																1
A STATE OF THE PARTY OF THE PAR	Specific HSD/LDO ConsuCSEB tition (MI/Kwh)		3.6 V		,									•	•					ø,		•						
1. A STANT A	Quantity of HSD / LDO (KL)					,																				18 T		
子経 日標 あいぎょ	Specific Furnace Oil ConsuCSEB fron (MI/Kwh);		BEAT STATES SERVICE								-															14 2 2		
3 346.5	nantity of urnance iii (KL)		THE REAL PROPERTY.			•			•																			
Fuel Details	Total Quantity of Cost (Lakh MT)																			•	•							
がある。	Transit & Stacking Loss of Coal		***************************************																							· 新世間		
Registration of the Control of the Details	Transit & Transit & Total Stacking Stacking Quantity of Fu Loss of Coal Loss of Coal Coal (Lakh Oi (%) (MT)								•																	治療療の子と		
大學公司	Ountilly of The Control of The Contr		3								100														•	(A) A) A) A) A) A) A) A) A) A) A) A) A) A		

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1 Ç			Average rate (P/kwh)										*					,									, s		
; ;			Total Chuiges in Rs Crs						,																				
			Mterd Charges Total in Ra Crs											•															
			Variuble Charges Total ia Rs Crs		,			,																					
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			Total I variable charges (Rs.Cr.)					٠			1																	,	
			Station Supplies in Rs Crs						•		•		~											1					
,			Cost of Lub. And Consum & chemical (Rs.Cr.)		,					•		-		•						,							į		
·			Ost of Water (Rs Crs)					٠.					•			,													
			Total Fuel Related Cost of Variable Water (Rs Cost (Rs per Crs) unit)		-			•			·																		
		harges						-	-		•					٠													
		Variable Charges	HSD / LDO Other Fuel Cost (Ra. Costs Cr.) (Ra.Crs.)																										
			HSN/LDO Cost Fer MT (Rs/MT)																										

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			11	3	Inter-Regional Power Purchase Eastern Region	1	age of the second		6	**************************************	5 <u>1</u> 6	PC. Kéfél Grad Total
		NTPC NTPC-Korbs	2 NTPC-Vindyachal I 3 NTPC-Vindyachal II 4 NTPC-Kawas	S NTPC-Gendlar NTPC-Tatal	Inter-Regional Po Eastern Region	2 Southern Region 3 Northern Region 19. Felal	Bibiaral Power Purchase	Billedise L'Tetal	Other Swerces 1 NHDC 2 Others 1 (Wind & CPP)	4 Ober 1 (Fig. 17) and	181 JAL 1	Grad Total
		NEC Z		E L	冒盟	중		121 m 44	Other 1 NHDC 2 Others	38	1 PGCIL 2 GRIDC 3 Others	

Note: Information to be provided for Provious Year, Current Year & Emering Year

	_		 		_	 		
Unit Cost of transmission is Robert								
TOTAL MILLED AMT RECRES (PROOF IN						,		
Variable Charges Total in Re- Crs.			•				-	
Charges Charges Total in Re. Cra.			n	,		,		
Transmission Tariff (Ra/KWh)								
Charge Monthly Grid Support Transmission nection Charge Charge Charge Tariff Rs.) (Rs/KVA) (Rs/KVA)						_	. 1	
Monthly Capacity Charge (Rs/KVA)	•			,				
Ned Co.								
Manufacture F						·	+	
		793]	
		Financial Vene*					Total	

*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

Name of Distribution Licensee

SLNOS	Particulars 22	Account Code	Previous Year	Current Year	Ensuing Year
	Figure in Re Crores		Provisional	Estimate	Projection
end Curt				·	•
1	Plant and Machinery	74.1			
2	Building	74.2	-		
3	Civil Works	74.3			
4	Hydraulic Works	74.4		<u> </u>	
5	Lines, Cables Net Works etc.	74.5	·		<u>:</u>
6	Vehicles	74.6			
7	Furniture and Fixtures	74.7	·		
8	Office Equipments	74.8			
9	Station Supplies	74.998	,		
10	Any other items (Capitalisation)	74.999	**	<u> </u>	
·					
	Total		•		

Name of Distribution Licensee

<u>:</u>			4		TAX View	Ensuing Year
	4	The state of the s	Acedent Loue	Previous Year	Current Year	
ľ		<u></u>	1	Provisional .	Estimate	Projection
A		Employee Strength				T
$\stackrel{\mathbf{A}}{\longrightarrow}$		Working Strength At The Beginning Of The Year				T
 		Employee Category				<u> </u>
		Class I	· · · · · · · · · · · · · · · · · · ·			T
	2	Class II				<u> </u>
-	3	Class III ,				
-	4	Class IV		Γ		
		Total		<u> </u>		
		Sanctioned Strength At The Beginning Of The Year			4	
		Employee Category		 		+
		Class I		 		+
		Class II				
		Class IV		 	 	
		Class IV Total		 	 	+
	4	Total	 			
f	4				 	
В		Employee's Cost (Other Than Covered In 'C'&'D')				
-		Salaries	75,100			<u> </u>
	2	Additional Pay				Τ
		D.A.	75.300	<u> </u>		<u> </u>
	4	Other Allowances & Relief	75.400			
	5	Addi. Pay & C.Off Encashment.	75.670 & 75.618	<u>.</u>		
	6	Sub-Total: (1 to 5)	<u> </u>	<u> </u>		
	7	Medical Expenses Reimbursement	75.611 75.409	 	 	
	8	Travelling Allowance(Conveyance Allowance)	75.409 75.612	 	 	+
		Leave Travel Assistance	75.612. 75.2		 	+
	10	Honorarium/Overtime Incentives/Awards Including That In Partnership Project (Specify			 	+
1 '	111		1		1	
1	1 1	Items) Earned Leave Encashment	75.617	+		
		Earned Leave Encashment Tution Fee Re-Imbursement	75.613	 		+
		D.L.I. Board'S Contribution		1		
		E.D.L.I. Administration Charges		1		
	16	E.S.I. Board'S Contribution				
	17	E.S.I. Administration Charges	75,650			
	18	Payment Under Workman'S Compensation And Gratuity	75.629	·		<u>T</u>
	19	Subsidised Electricity To Employees	75.660			<u> </u>
	20	Any Other Item				Ţ
	21	Interim Relief / Wage Revision (10%)		<u> </u>		
	22	Sub-Total (7 to 21)		Г	<u> </u>	
		Staff Welfare Expenses	75.700			- A CONTRACTOR OF THE CONTRACT
C		Apprentice And Other Training Expenses	75.765			-
D		Payment/Contribution To PF Staff Pension And Gratuity	 		 	+
'		Terminal Benefits	75.810	 	 	+
<u></u>		a) Provident Fund Contribution	/3.610	 	+	+
<u> </u>		b) Provision for PF Fund c) Pension Payments	75,870	+		+
<u> </u>		c) Pension Payments d) Gratuity Payment	75.840	+		+
		d) Gratuity Payment 2 Any Other Items	13.5.5	 	+	
~~~	4	Total D				
		Grand Tetal [B.6 + B.22 + B.23 + C + D]				
E	+	Bonus/Exgratia To Employees	75.500			
F	<del> </del>	Grand Total				
G	1	Chargeable To Construction Works	75.900			
<u> </u>	1	Balance Item 'F' Apropriate For (F)-(G)				<u> T</u>
	<b>—</b>					<u>T</u>
<b>—</b>	1	Relevant Indices Of Wages Increase (As At The Beginning &	End Of The Year)			
	<del>                                      </del>	WPI				<u>T </u>
		CPI				<u>T-</u>
		D.A Rate			Γ	<u>T</u>
<del></del>						

	A) Administration Expenses  Rent rates and taxes  Rent rates & Taxes  Rent rates & Taxes  Sub - total of Rent rates and taxes  iii) Revenue Stamp Expenses Account  Telephone, Postage, Telegram & Telex Charges  vi) Revenue Stamp Expenses Account  Telephone, Postage, Telegram & Telex Charges  vii) Consultancy Charges  xi) Conveyance And Travel  xi) Conveyance And Travel  xii) Plant And Machinery  xiii) Vehicles  xiv) Vehicles  xiv) Vehicles Running Expenses Petrol And Oil  xivi) Vehicles Running Expenses Petrol And Oil  xivi) Vehicles Running Expenses Petrol And Oil  xivi) Security / Service Charges Paid To Outside Agencies  xvii) Security / Service Charges Paid To Outside Agencies  charges  yother Charges  charges  charges  i) Other Charges  Fee And Subscriptions Books And Periodicals	76.101 76.102 76.102 76.104-107 76.104-107 76.111 to 76.113 76.124 76.123 76.124 76.126 76.136 76.136 76.136 76.137	Zeimeke	And the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second o
	Printing And Stationery Advertisement Expenses (Other Than Purchase Related) Exhibition	76.153&76.154		
(iii	Advertisement Expenses (Umer 1 nan Purchase Keiateu) Exhibinion & Demo.	76.155 & 76.156		
<u>.</u> .	Coote Indiana/Donations To Outside Institute / Association	176 157876 102		-

	(V	Electricity Charges To Offices				
<del></del>	(v)	Water Charges	76.158			
	15	Entortes	. 76.160			
-		Lauce tainment Charges	76.162			
		Miscellaneous Expenses	76.190 150 105 101 151 155 104 105	1125 104 105		
			11/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1	1,103,174,170		
		Sub-Tuest of other charges		,		
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	되	Material Related Expenses				
	i)	Freight On Capital Equipments				
	ii)	Purchase Related Advertisement D.	76.122			
		Websile D				
		Venicle Running Expenses Truck / Delivery Van				
	Σ	Vehicle Hiring Expenses Truck / Delivery Van				
	v)	Other Freight			•	
<u> </u>	(ix	Transit Insurance				
		Octroi				
<u></u>		Incidental Stores Expenses				
	Γ	Fabrication Changes				
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1	Land & Land	. 4 -	· · · · · · · · · · · · · · · · · · ·			,	
	Land & Land righ	183				,	
2	Building and Civi	N/o-los			·		•
	Others 1	WOLKS	·				
	Others 2						
-	Others 3						
	Sub-Total	<del></del>	<del></del>	· ·	·		
	Sub-Iviai						
3	Hydraulic Works					,	
<u> </u>	-1701 adile WOFKS						
4	Other Civil Works					,	
5	Plant & Machinery					,	
	т с		<del></del>		<u> </u>		
	Switchgears, Control Batteries	i gear & P	rotection		<u> </u>		
	Others						
	Sub-Total			·			
	Total						
6	Line Cable Networ	les etc	<u> </u>				
	Transmission lines	KS EIC.		<u> </u>			
	Transformers						
	Switchgears, Contro		nata ati an				
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	Others						· · · · · · · · · · · · · · · · · · ·
	Sub-Total	· · · · · · · · · · · · · · · · · · ·	<del></del>				
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9	Vehicles					·	
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	Total	PH.					
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15	Assets taken over &	pending f	inal valuation		<u> </u>		
16	Any other items	74: " - "cc					
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ets		Gross Fixed	Assets			Provision Fo	r Depreciation
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		Net Fixed As	sefé	-	Gross Fixed		
Adjust- ments & Deduction	At End Of Year	At The	At the End Of Year	At Begning of Year	Addition During Year		At the End O
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### Ensuing Year Provision For Depreciation Net Fixed Assets

<b>₹</b> 1 . 3 3 4	Ensuing Year	F 2.8				
	Provision Fo	r Depreciation	\ .		Net Fixed A	ssets
	At Begning	1	Adjust- ments & Deduction	At End Of Year	At The begning of Year	At the End Of Year
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-	Interest And Finance Charges On 3G Loans, bonds And Advances	30.00			
1	Inferest and Thatice Charges on roads from the State Government	78.100 to 78.150			
7	2 Interest and Finance Charges on Gonds	78.200	-		•
~	3 Interest and Finance Charges on Foreign Currency Loans / Credits	78.300	3		
4	4 Interest and finance charges on debentures	78.400			
	Total of 1				
	Interest and Finance Charges on Long Term Loans / Credits from the FIs/banks/organisations				
	approved by the State Government				
-	Deferred Payment Credits IDBI	78.51			
2	LIC / LIC Housing Finance Ltd.	78.515&516			
m	3 NABARD	78.530			
4	4 REC	78 \$75			
8	S HUDCO	78 555			
9	6 PFC	78.556			
_	1 ICICI	78 558			
00	8 SBI / Commercial Banks	78 535 & 78 559	-		
6	9 IREDA	78.560			
10	10 HDFC	78.554			
Ξ	31 State Corperative Banks	78.561			
12	12 C.M.Relief Fund	78.550			
13	Centrally Sponsered Schemes	78.552		7	
14	Secretary	78.553			
15		78.562			
91	IBGIS	78.563			
17		78.564			
18	BTS OF ABHIYANTA SANGH	78.551	•	•	
19	Others	78.566			
20	Provident Fund	78.852			
	Total of II				
T	Interest on Working Capital Loans Or Short Term Loans	78.700			
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		5 Penalty charges for delayed payment for power purchase	000.67			
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3	_	Net Total Of Interest & Finance Charges : For nevenue Account.				

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	Principal repayment	Paid	, ~ 1	`																				
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Licensee	of the year	Total	**											·.										
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Name of Distri	Opening Balance at the beginning of the year	Principal overdue				-			•								;						1	
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A PARTICIPATION OF THE CORP.			Year*	SRM	Duklic Bond (Guismateed By Crate	lu (Qualanteeu by State	ıtures	entures	Deferred Payment Credit (IDBI)	iLIC	Loan From LiC (HFL)	O C Incontinue Comme	Loan rion r.r.invesunent Company Bombay	Deposit Of Surplus Of C.M.'S Relief	Deposit From Mpvm Abhiyanta Sangh BTS	Loan Received Under CSS For	Renovation & Modernisation Programme.	Secy.	HDFC \	Hudco.	Loan From PFC New Delhi	Loan From IREDA New Delhi	RSB '	Depos From RSGVS
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*Note:- Loanwise information to be provided for Previous Year, Current Year & Ensuing Year

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*Note:- Loanwise information to be provided for Previous Year, Current Year & Ensuing Year

Partentars Et Torra No.  Partentars Capitalised:  a. Employee expenses b. R&M Expenses c. A&G Expenses d. Depreciation e. Others, if any Total of 2  Grand Total	Name of Distribution Licenses  **	Actual Estimented Projection						
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rores	EY	Projection											
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7	Revenue billed for the year				7
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	Against current dues				
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0	Receivables(4-5)				
7	% of provision			3.	
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"Note:- Lounwise information to be provided for Previous Year, Curvent Year & Ensuing Year

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### Note:

Rate of Interest *

Interest rate on Working capital

* The Interest rate for this purpose shall be the cash credit rates prevailing at the time of ARR/ Tariff filing

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(Ra/KW) 1- (	(ReJKW) for 3-phase	Charge per HP (Rs.)	(RAKWh)	7				Charge (Rs/KWh)	Charge (Rs/KWh)
						The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s			
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						Single point connections to SC/ST			
				2	SLP	consumers		,	
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				4	LV-3	XRAY Plants			
				Υ)	LV-4	Water Works			
,				٩	6 LV-5	LT Industrial	,		
				7	LV-6	Agricultural			
	-			∞ •	LV-7	Public Street Lighting			
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			,	2	LV-9	Departmental Employee & Pensioners			
-				=	LV-10	Temporary Supply			
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				m		HT SUPPLY 33KV & above			
					HV-1	Railway Traction			
				7	2 HV-2	Coal Mines			
					3 HV-3	Cement Factories			
			•	4	4 HV 4	Mini Steel Plants			
				······	HV.5	Electro Chemical/ Electro Thermal & 132			
				9	6 HV-6	33 kV Ferro Allov Manufachmers			
				-	7HV-7	General Purnose			
				000	8 HV-8	Two Part Tariff:Others			
				0	9-VH 9	Irrigation			
				10	10 HV-10	Public Water Works			
					11 HV-11	Border Villages			
				[2	12 HV-12	Rural Electric Co-operative Societies			
				=	13 HV-13	Temporary Supply			
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		W Monthly  Of for Charge per	+			-											-								-	
	드	y   per KW y1. (Rs/KW) for	3-phase	ļ. 						'					-	,		· •				,				
		er per KW	_																	-						.   
	Monthly Customer		(Rs.)					,		,	-															_
	Monthly	Demand	(Rs/KVA)															ŗ								
		Time of Use		,					-					,												
(Seasonal &	Consumer)Off-	Energy	(Re/KWh)										,						,							

Ž	Viogsis DiraT	Type of installation	Ne of consumers	Consumption- Siebwise (MU)	Sanct. Load- Slabwise (KW./KVA /HP)	Slab Details	P][#	Energy Charge (Rs/KWh)	Reactive Energy Charge (Rs/KWh)	(Seasonal Consumer)Off Season Energy Charge (Rs/KWh)	180)
		LT SUPPLY - 400230 V									
-	LV-1	Domestic Light & Fan and Power									
2	SLP	Single point connections to SC/ST consumers			1						
<u>ا</u> س	3 LV-2	Non-Domestic Light & Fan and Power									
4	4 LV-3	XRAY Plants									
5	5 LV 4	Water Works									_
9	6 LV-5	LT Industrial		>							
7	7LV-6	Agricultural									- 100
∞	8 LV-7	Public Street Lighting									
١٥	9LV-8	Electric Crematorium					,				
2	10 LV-9	Departmental Employee & Pensioners									
=	11 LV-10	Temporary Supply					,			-	
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	*										
_		HT SUPPLY - 33KV & above //			•						
_	1-VH	Railway Traction	-	•							
2	2 HV-2	Coal Mines									
<u>س</u>	3 HV-3	Cement Factories									
4	4 HV-4	Mini Steel Plants						·			
<b>'</b>	4 4 4 4 4	Electro Chemical/ Electro Thermal & 1.12 kV	, .	7.							
^ [^	2-VH 6	33 kV Ferro Allov Manufacturers									
ľ	7 HV-7	General Purpose									
000	8 HV-8	Two Part Tariff:Others	,								
$\ $	9 HV-9	Irrigation									
2	10 HV-10	Public Water Works	•		,						
Ξ	11 HV-11	Border Villages		-							_
12	12 HV-12	Rural Electric Co-operative Societie		:							
13	13 HV-13	Temporary Supply									_
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	<u></u>	+									=

Regulatory Configuration Formats

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Cost of Supply in Rs/unit				į					_						•													ŀ						,	
Existing Realization Rate (Rs/u)																																			
TOTAL BILLED AMT (RS.CRS) without tax	`.			•									,																						
FVCA Charges in Rs. Crs.																															٠				
Variable Charges Total in Rs. Crs.																	-	-																	
Fixed Charges Total in Rs. Crs.													-												1		1	-							
FVCA (Rs/KWh)																																			
Monthly Charge per HP (Rs.)		,											-							-		-									-				
	-								-										-				•					-				1			4
Monthly Monthly Fixed Charge per KW per KW (Rs./KW) 1- (Rs./KW) for these		!			1						-			-	+	-		+																	
Monthly Customer Charge per Connection	1 7	-					+				1																	,				*			
	KSNAA				•	1				<del> -</del>									•				_												
Time of Use Charge	(Ka/Kwh)					+	+								•																				

			overn Roy.	regulatory compliance pointais	Siriuo		•		
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Tariff Category	Type of installation	No. of consumers	Consumption-	Sanct. Load- Slabwige (KW/KVA)	Sisb Details	Energy		(Seasonal consumer)Of f-Season Euergy Charge	Time of Use
1.8.1	LT SUPPLY - 400/230 V					KSKW	n) (RS/KWh)	(Re/KWh)	(Rs/KWh)
2 SLP	Single point connections to SC/ST (onsumers	Y.							
3 LV-2	Non-Domestic Light & Fan and Power								
4 LV-3 5 LV-4	XRAY Plants Water Works								
6 LV-5	LT Industrial					-			
7LV-6	Agricultural						,		
8 LV-/	Public Street Lighting								
101V 0	Electric Crematorium				,				
11:LV-10	Termorary Supply of Chistopers								
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	4 14.150 W 1011 10.111								
1 HV-1	Reilway Traction								
2 HV-2	Coal Mines								
3 HV-3	Cement Factories								
4(HV-4	Mini Steel Plants								
5 HV-5	Electro Chemical/ Electro Thermal & 132 kV Ferro Alloy Industries				•				
9-AH 9	33 kV Ferro Alloy Manufacturers								
7 HV-7	General Purpose				,				
8 HV-8	Two Part Tariff: Others								-
4-Au	imganon							-	
10 HV-10	Fublic Water Works Ronder Villages				•				
12 HV-12	Rural Electric Co-operative Societies								
13 HV-13	Temporary Supply								
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Proposed Percentage increase (%)				-																					-
Expected additional Revenue at proposed charges (Rs Crs) for Full Year		-									-			•									·		
Cost of Supply in Referrit																									
Proposed Reslizatio n Rate (Rs/n)				,																				-	
TOTAL BILLED AMT (RS.CRS) without tax		•																							
FVCA Charges in Rs. Crs.	,																	¥							
Variable Charges Total in Rs. Crs.																						1			
Fixed Charges Total in Ra. Crs.																	·								
FVCA (ReACWh)						-										•									
Monthly Charge per HP (Ra.)													ŧ												
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Monthly Monthly Fixed Charge per KW per KW per KW or Rs./KW) 1- (Rs./KW) for abase		-			+																				
Mouthly Customer Charge per Connection																									
Mostby Demand Charge	7																					4			

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				All figures in Rs Crores
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			<u></u>	
A	LT CONSUMERS		<u> </u>	
1_1_	Domestic Light & Fan and Power(LVI)		<u> </u>	· · · · · · · · · · · · · · · · · · ·
2	Single point connections to SC/ST consumers (LV1)			<del>                                     </del>
3	Non-Domestic Light & Fan and Power(LV2)			<del>                                     </del>
4	XRAY Plants (LV3)			<del> </del>
5	Water Works (LV4)	•		
	LT Industrial(LV5):-			
7	Agricultural consumers (LV6):-			<del>                                     </del>
8	Public Street Lighting (LV7)		<u></u>	<del>                                     </del>
9	Electric Crematorium (LV 8) Departmental employees and Pensioners (LV 9)			
10				
11	Temporary Supply (LV 10)	•		
В	HT CONSUMERS			,
	Railway Traction (HV1)			
	Coal Mines (HV2)	,		
	Cement Factories (HV3)			
	Mini Steel Plants (HV4)			
<del>                                     </del>	Electro Chemical/ Electro Thermal & 132 kV Ferro			
5	Alloy Industries (HV5)			
5	33 kV Ferro Alloy Manufacturers (HV6)			
7	General Purpose (HV7)			
8	Two Part Tariff:Others (HV8)			
9	Irrigation (HV9)			
	Public Water Works (HV10)		,	
11	Border Villages (HV11)			
	Rural Electric Co-operative Societies (HV12)	· · · · · · · · · · · · · · · · · · ·		
13	Temporary Supply (HV13)		•	·
С	Total:			

### NOTES:

- In column 2, the consumer categories shown in this form are indicative. The utility shall state the categories as applicable
- 1 2 Assumptions made, if any, to be stated.

Reason's For Frevious Near 10 and Current. Year 10 Reason's For Failthre's Corrective Actions		_						
it.Year	<b>■ *******</b> .							
M Curren	Number :					:		
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NA					2	3		

Note:- Provide the number of total and type of transformers

Frem Na. D75	Cruza Subsady Crusa Substity Crees Subsidy Amount per Unit Amount Re In Re In Cruse at Cruse at Example Proposed Tariff Throposed Tariff Tariff														-																
	Averages Cross Satelaty Crm Cost of persons P Supply (PaiseClaid) (P) (PaiseClaid) Existing Parist Prop																												,		
	Average Average Existing Proposed Tariff Tariff (Passe/Unit)																														
	S.No Particulars	7	A LLI CONSUMERS 1 Domestic Light & Fan and Power(LVI)	2 Single point connections to SC/ST consumers (LV1)	3 Non-Domestic Light & Fan and Power(LV2)	4 XRAY Plants (LV3)	5 Water Works (LV4)	6 LT Industrial(LV5):-	7 Agricultural consumers (LV6):-	8 Public Street Lighting (LV7)	9 Electric Crematorium (LV 8)	10 Departmental employees and Pensioners (LV 9)	11 Temporary Supply (LV 10)		7	B HT CONSUMERS	1 Railway Traction (HV1)	2 Coal Mines (HV2)	3 Cement Factories (HV3)	4 Mini Steel Plants (HV4)	Electro Chemical/ Electro I hermal & 132 kV Ferro 5/Alloy Industries (HV5)	6 33 kV Ferro Alloy Manufacturers (HV6)	7 General Purpose (HV7)	8 Two Part Tariff:Others (HV8)	9 Irrigation (HV9)	10 Public Water Works (HV10)	11 Border Villages (HV11)	12 Rural Electric Co-operative Societies (HV12)	Temporary Supply (HV13)	C Total:	

NOT ES: he consumer categories alveran in this form are indicative. The utility shall state the cate

					一般を表現でいまするとのできません。	All Figures in MU
			THE SECOND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR AND PARTICULAR		STATES THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATES OF THE STATE	Kenarks
3			A Actual Solar	Estimated	Projection	
•		<b>*</b>		,	,	
	Losses	Losses in EHT System (400 kV, 220 kV, 132 kV & 66 kV)			•	
		Energy received into the system		,		
	2	Fnergy sold at this voltage level				
	m	ower) voltag				
	4	Energy Lost				
	ın	Total Loss in the system (4/1)*100%				
8	Systen	System Losses At 33 KV				
	-	Energy received into the system				•
	7	Energy sold at this voltage level				•
	3	Energy transmitted to the next (lower) voltage level				
	4	Energy Lost				-
	5	Total Loss in the system (4/1)*100%				
ပ	Losse	Losses At 11 KV				1
	_	Energy received into the system				
	2	Energy sold at this voltage level				
	3	Energy transmitted to the next (lower) voltage level		,		
	4	Energy Lost				
	5	Total Loss in the system (4/1)*100%			•	
				•		
_ 	LT Sy	LT System Losses	•			•
	-	Energy received into the system				
	2	Energy sold at this voltage level	-			
	3	Energy Lost			-	
	4	Total Loss in the system (3/1)*100%				•
		•	-	-		
E	Overs	Overall Losses		-		
	1	Energy In (A1)				
	2	Energy Out (A2+B2+C2+D2)			,	
	3	Total T&D Loss ((1-2)/1)*100%			-	

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Company of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the State of the Sta	S. S. S. S. S. S. S. S. S. S. S. S. S. S	一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一	sika to PY		E, I
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				•	
I December In	Total Energy Delivered By Generator	MU .			,
I circigy an	Not Tip I ines	MU			
	Sub Total 1	MU	-		
	Total Energy Received in Distribution System	MU		•	
2 Energy Out		MU			-
	Sub Total 2	MU			•
, !			•		
2 Transmission I oss	Sub Total 1 - Sub Total 2	MU			
C 11 culpillission C		%		_	

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	Junta Me West			Tarrojection &						•			
				Ma Estimated at 10 ection (						٠			
938		0.07	• † •				•						
Name of Distribution Lice see			175.64	Carry Carry			MU	MU		MU	MU	%	
Nan		Particular		A CONTRACTOR OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY O	System Energy Delivered into 33 kV	Distribution System from EHT SSsAnd Other.	Generators	Energy Sold By HT Direct Sales at 33 kV	Energy Diverted into 11 kV And LT System	From 33/11 kV SSs	Energy In - Energy Output		
*	1 (4) d			With a property of	•	ı	Energy In	Energy Out,		Energy Out	Distribution Loss		-
1	100 m	NU		W	*.	÷	1	2		3	4		

			 			_	==	 _				-	
Solidars OF	EY	Projection									•	-	
(CA)	CX.	Estimated	•										
Licensee	PY	Actual.			,								
Name of Distribution Licensee		Units		MU		MU	MU .	MU	MU	MU	MU	%.	
	Particulars *		-	Energy Delivered into 11 kV From 33/11 kV S/s	Energy Delivered into 11 kV From EHT S/s And Other	Sources	Sub Total 1	Energy Sold By HT Direct Sales at 1,1 kV	Energy Diverted into LT System 11 kV SSs	Sub Total 2	Sub Total 1 - Sub Total 2		
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, KK	1							2			<u></u>	Ļ	

		-			_		_	_	<del></del> ,	_	_		<del></del>	=
Attention No. 19 each	EY.	Estimated Projection							,					
Trong .	CY	Estimated												
	ΡΥ	Actual												
	14.3	Units		MU		MU	MC		MU	MU		MU	%	
	Particulars Section 1985		Energy Delivered into LT Distribution System From 11/0.4	kV S/s	Energy Delivered into L.T Distribution System From HT	S/s And Other Sources	Sub Total 1		Energy Sold in LT System	Sub Total 2		Sub Total 1 - Sub Total 2		
गुरुष्ट्राच्या कर्यास	<b>桑井</b> 学。	18 C 18 C						,	Jut			ion Loss		
110	10 Test (10 Test)			Energy in					2 Energy Out			3 Distribution Loss		

		2. 10 10 10	- State State	Y (Actual)				٦	CY (Katimate)	()				EY (Estimate)	(3)	74
		金が、	No of No. of consum	No. of	E	No of	, , , , , , , , , , , , , , , , , , ,	No.of	No. of	No of consumers	No of	Noor	No of	No. of	No of consumers	No of
		other summers	tergeted to	installed d	ų.		P =	targeted to			without	<b>2</b> 1 :t	targeted to		with defective	without
,		- 1		during the n Year ti	meters at the end of the Year	the end of the Year	***************************************		during the n Year ti	motors at the end of the Year	the end of the Year			during the Year	meters at the end of the Year	the end of the Year
												*				
LT Customers											.					
mers (LV1)	1 Phase							-	•							
	3 Phase															
Single Point Connections (LV1)	I Phase															
	1 Phase							-							,	
	3 Phase					4										-
Other LT	1 Phase							- <del> </del>		•						
	3 Phase															
LT Sub-Total		,														
			•									-	•			
IIT Customers					•			-				1				
1 Railway Traction (HV1)													-			
2 Coal Mines (HV2)							1						1			
3 Cement Factorics (HV3)								1	1		•					
4 Mini Steel Plants (HV4)							1									
5 Electro Chemical/ Electro Thermal &										-						
132 kV Ferro Alloy Industries (HV5)					1			+	+							
633 kV Ferro Alloy Manufacturers (HV6)	•					,		•						,		
7 General Purpose (HV7)	-								1							
8 Two Part Terriff:Others (HV8)						1										
9 Irrigation (HV9)						+	-							,		
10 Public Water Works (HV10)																
11 Border Villages (HV11)										,						
12 Rural Electric Co-operative Societies				-		<del></del> ,				-			<del></del>			
(HVIZ)			1				†		-		<u> </u>		1			
13 Temporary Supply (HV13)			1		†	1	-	1	†		†		+			
					1	+		+	1							
HT Sub-Total						+	+	-		1			+	ľ		
				-	-					1	+					
C Total: A + B .						1						+	+			
				-	1	1	1		1	+	1		7		-	

Notes:- Details of Load Rostering may be provided along with this format ie., in terms of MW, MU and number of hours per day.

# Name of Distribution Licensee

Form No: DP6

Release of Customer Bills
Details should be provided Circle-wise

S. No Particulars		PY	. CY	EY
	Units	Actual	Estimated-	Projection
	·			
1 Determine The Time It Takes				
a) In Taking The Meter Reading	Days			
b) Editing Of Data	Days_		<u> </u>	
c) Preparation Of Bill	Days		ļ	•
d) Printing Of Bill And Date Of Issue Of Bill	Days			` .
e) From Issue Date To Delivery To Consumer	Days			
f) From Delivery Of Bill To Customer To The Due Date Of Bi	li Days		<u> </u>	
2.a Number of consumers making payment:				
a) Within The Due Date	%			-
b) After The Duc Date	%			
2.b. Disconnection Of The Consumers				
a) Defaulters	No		<u> </u>	
b) Actually Disconnected	No		1	
c) % Defaulters Disconnected	%		<u> </u>	
3 Checking	•			
a) % of Counters By AE / JE	%			
b) % of Bills By AE / JE / RA /Officials	%			
Bills That Are Disputed By The Customer to Total Bills Per M 4 Division	Month per %			
			<u> </u>	
5 Number Of Meters Found Defective Per Month	%	<u> </u>	<del> </del>	<del></del>
6 Tampered Meters that Are Identified Per month.	No		<b></b>	
7 Average Time Taken To				
a) Replace Defective/Disputed Meters	Days			
b) Replace The Tampered Meters Identified	Days			
c) Prepare And Deliver Supplementary Bills In Respect of Ab				ļ
8 % Of Installed Meters That Are Tested Per Month.	- %			
Average Time Taken For Connection Of Disconnected Meter 9 Payment Of Dues/Charges	After % 1			
, a system variable		T =		·l·

*			Name of Distribution Lice	Jicensee			
1.45		. 14) ř				-	THE VIEW AND
forma	tion to be provide	r the PY and	first six months of CY			•	
i.			λοπιοίχ		Monthly Winimum		Monthly Average
SLNo.	Ven;	Name of Month	Demand in MW	Occurrence	n MW	Occurrence.	MW
		7				,	
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### Annexure-IV



3**	Summary Fo		<b>建筑的建筑的建筑的</b>
11	Sheet •	TDS1	Profit & Loss Account
. 2	Sheet	TDS2	Balance Sheet
3	Sheet	TDS3	Cash flow statement
4	Sheet	TDS4	Annual Revenue Requirement
- 5	Sheet	TDS5	Trading Margin
- 6	Sheet	TDS6	Expenditure Allocation into Fixed, Variable & Other Costs
7	Sheet	TDS7	Cost of Supply
rings of	Financial For	rmats ইন্স্ক শালা ক	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
8	Sheet	TDF1	Revenue from Tariff and Charges
9	Sheet	TDF1a	Projection of Sales, Customers, Connected load & Demand
10	Sheet	TDF2	Revenue Grants & subsidies
11	Sheet	· TDF3	Other Income
12	Sheet	TDF4	Summary of Generation & Power Purchase
13	Sheet	TDF4a	Generation Details
14	Sheet	TDF4b	Power Purchase Details
15	Sheet	TDF5	R&M Expenses
16	Sheet	TDF6	Employees' Cost & Provisions
17		TDF7	Administration & General Expenses
18		TDF8	Statement of Fixed Assets and Depreciation
19		TDF9 ,	Consolidated Report on Secured & Un-Secured Loan & Interest Costs
20		TDF9	Interest and Finance Charges
21	Sheet	TDF9a	Domestic loans, bonds and financial leasing
22	Sheet	TDF9b	Loans from State Government
23		TDF11	Other Debits
24	Sheet	· TDF12	Statement of Sundry Debtors & provision for bad & doubtful debtors
25		TDF13	Extraordinary Items
26		TDF14	Net Prior Period Expenses/Income
27		TDF15	Contribution Grants & subsidies towards Capital assets
28		TDF16	Share Capital and Reserves & Surplus
29		TDF17	Statements of assets not in use
30		TDF18	Investments
31		TDF19	Current Assets and Liabilities
. 32		TDF20	Working Capital Requirements
33		TDF21	Income Tax Provisions
_	Tariff Forma	ts - comprised the second	AND THE RESERVE OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF
34		TDTla	Existing & Proposed Tariff
3:		TDT16	Revenue from Current Tariffs in Ensuing Year
36		TDT1c	Revenue from Proposed Tariffs in Ensuing Year
3		TDT2	Category-wise Fully Allocated Costs
38	Sheet	TDT3	Category-wise Cross Subsidy
25,47,2	Performanc	e Formats	And the second section of the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second
-	Sheet	TDPl	Revenue Arrears and Agewise Analysis

# Instructions for the Trading Licensee:

Electronic copy in the form of CD/ Floppy Disc shall also be furnished

These formats are indicative in nature and the utility may align the line items to its chart of accounts 1) 2)

PY Previous Year CY Current Year EY . Ensuing Year

# MPSEB FINANCIALS

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And and the same					
i ·	STA STATE			et seg - Transman	
1	Revenue from sale of power				
	Other Non-tariff income			·	
	Revenue subsidies	<u> </u>			
367.5	Total Revenue or Income				
***************************************					, .
	4 3 4 4 10 × 4 4				
1	Purchase of Power from MP Genco		-		<del>  </del>
	Purchase of Power from Other Sources	<u> </u>			<del></del>
3	Repairs and Maintenance				
	Employee costs				
	Administration and General expenses				
. 6	Net prior period credit charges		·		
7	Other Debits, Write-offs				
	Extraordinary items				
9	Less: Expenses Capitalized	<u> </u>		<u> </u>	
			re to	इंट्र ^ट े आफ्लाउँ प्रकृ	
C N	PBDIT	1 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		4 77	1.8 1.20
					3' "
D	Depreciation and Related debits	Ý .: **			<u> </u>
		<del> </del>			
E 4/	PBIT			<u> </u>	
·		<del></del>			
	Interest & Finance Charges		<u> </u>		
2	Less: Interest Capitalized	<del> </del>		· · · · · · · · · · · · · · · · · · ·	<del> </del>
			· · · · · · · · · · · · · · · · · · ·	AP.	
الانتهاجة	Total Interest and Finance Charges				
	TOTAL EXPENDITURE	10 grant -	أوالوجي ليجودون	ନ୍ଦିର ନିରୀ ଅଟିଟ	Secretary A.
G Spanis	TUTALEAPENDITURE		<del> </del>	<del>                                     </del>	1
T > 450 · ·	Profit/Loss before Tax		<del> </del>	2 3	a garage
H点学	Profit/Loss before Tax				
<del></del>	I Torres Torr	<del> </del>		•	1
<u>.                                    </u>	Income Tax	<del> </del>			
War ut	Profit oss after Tay	<del> </del>	4 .	17	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	Profit/Loss after Tax		<u> </u>	<u> </u>	

			All figures in	Rs Crores
Prikulti.	Ref. Form No.	PY (		***EY
		Actual ≸ €		'Projection
		The Posts	60 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
II SOURCES OF FUNDS	.	1, 20, 10, 10, 10, 10, 10, 10, 10, 10, 10, 1	is the second of the second	A STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STA
A) Shareholders' Funds		<del></del>		
a) Share Capital	<del>                                     </del>			<u> </u>
b) Reserves and Surplus  B) Special Appropriation towards Project Cost	<del> </del>			<del> </del>
	<del></del>			
C) Loan Funds	<del> </del>			
a) Secured Loans	<u> </u>			
b) Unsecured Loans				<u> </u>
D) Other sources of Funds			<u> </u>	<u></u>
a) Capital contributions from consumers	<u>,</u>			
b) Consumers' Security Deposits				·
TOTAL SOURCES OF FUNDS				
IL APPLICATION OF FUNDS			10.415 \$4.60	1
A) Fixed Assets				·
a) Gross Block				
b) less: Accumulated Depreciation	` `		`	
c) Net Block				
d) Capital Work in Progress	1			
e) less: Amount written off till date				
C) 1033. Alliquit written on thi date	<b>-</b>			<u> </u>
B) Investments				
	1			
C) Current Assets, Loans and Advances		•		
i) Current Assets			<u> </u>	<del> </del>
ii) Loans & Advances			<u> </u>	<u> </u>
D) less: Current Liabilities and Provisions				<u> </u>
i) Current Liabilities				
ii) Provisions			•	
E) Net Current Assets				
•			<del>                                     </del>	
F) Miscellaneous Expenditure to the extent not		,		
	}	,	1	
written			<del> </del>	<del> </del>
	<del></del>		+	<del> </del>
TOTAL APPLICATION OF FUNDS	_1	L	1	

·				All figures in	Rs Cron
***	Particulars	Ref. Form No.	PY	CY	•
	A MARINE CONTRACTOR OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PRO		'Actual	Estimated	Pro
1	Net Funds from Operations:				1
1	A. Net Funds from Earnings:	1			
	Profit before Tax			1	i
- 1	Less:	, ,			
1	Subsidy and Grants	1.		1	
	Income Tax payment during the year		•	<u> </u>	
Į	Total of A		• _		
-	B. ADD: Debits to Revenue Account not requiring Cash Outflow:				
1	(i) Depreciation			1	1
	(ii) Amortisation of Deferred Cost	'		1	j
i	(iii) Amortisation of Intangible Assets			į	١.
ł	(iv) Investment Allowance Reserve	1		1 .	[
1	(v) Others, if any.	]			
İ	Total of B				
	C.LESS: Credits to Revenue Account not invloving Cash Receipts:	,			
i	(i) Depreciation			1	
	(ii)			<b>i</b> :	
	Total of C				
-	Net Funds from Earnings (A+B-C)			-	
1	,			]	
2	Contributions, Grants and Subsidies towards Cost of Capital Assets	. [		1	
3	Security Deposit from consumers				
4	Proceeds from disposal of Fixed Assets	•			
5	Total Funds from Operations (1+2+3+4)	<del>-    </del>			
6	Net Increase/(Decrease) in Working Capital:	· · · · ·			
1	A. Increase/(Decrease) in Current Assets:				
- 1	a) Inventories	1 1			•
1	b) Receivables against sale of power	- { · j		•	•
	c) Loans and Advances	1		ļ j	
1	d) Sundry Receivables	. 1 ' ' 1			
- [	Total of A.	<del>  </del>	<del></del>		
	B. Increase/(Decrease) in Current Liabilities:	-1	<del></del>	/	
	a) Borrowings for working capital		•		٠ ٦
1	b) Other Current liabilities - Power purchase	i		1	
1	Others	·	•	·	
1	Total of B	<del>: - </del>	<del></del>		<del></del>
ĺ	Net Increase/(Decrease) in Working Capital (A - B)	<del>- +</del>			
1	Tetrantease/(Detrease) in Working Capital (A - B)	<del></del>		<del></del>	
7	Net Funds from Operations before Subsidies & Grants (5-6)	.		1	
ál		·			
8[. tal l	Net Funds from Operations including Subsidies & Grants (7+8)	<del>`                                    </del>			
1	Net Funds from Operations including Subsidies & Grants (778)	<del>-    -</del>	<del>-</del>		·
.	Net Increase /(Decrease) in Capital Liabilities:		,	· ]	
1	A. Fresh Borrowings:	1			
-	(a) State Loans	·		i j	,
]	(b) Foreign currency Loans/Creditrs	1 - 1	٠	•	
1				1	
1 .	(c) Other Borrowings	<del></del>		<del></del>	
1	Total of A	<del></del>			
	B. Repayments:	1 *!		. !	
	Repayment of Principal		•		
1	(a) State Loans	j	ŀ	. 1	
1 '	(b) Foreign currency Loans/Creditrs	<b>,</b>			
	(c) Other Borrowings	1 1		j	'
<u> </u>	Total of B				
dΠ	Net Increase /(Decrease) in Capital Liabilities (A - B)	!!!	_	•	
T		<del></del>			—
<u> </u>					
	Increase/(Decrease) in Equity Capital				
1		-			
1	Total Funds available for Capital Expenditure (1+11+111)		-	}	ļ
	•		, 1	ļ	
	Funds Utilised on Capital Expenditure:	4 1			
1	(a) On Projects	· [ : ] ·	ĺ		
	(b) Released Assets reissued to works	1	Ī	1	
	(c) Intangible Assets			• •	•
1	(d) Defered Costs	1	]		_
+	Total of V	<del></del>		<del></del>	
-	Net Increase/(Decrease) in Investments	<del></del>		<del></del>	
				Ţ	
	Net Increase/(Decrease) in Cash & Barik Balance (IV - V - VI)	1	-	. ]	
1	Add: Opening Cash & Bank balances				
1 .	Closing Cash & Bank Balances (VII+VIII)	, T	_ T	· T	

4	4	Name of Trading Licensee		. C. 164	A	
,	,	1 [†]			10%	
					All figures in	
		Particulari russiani	Ref. Form No.	PY		EY
		A STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STA	\$3.7 P. A. 1.1. 509	Actual	Estimated	Projection
						·
[. ]		Power Purchase or Energy Available (MU)				
I.		Sale of Power (MU)				
11.		Wheeling Loss %				
V.		Pooled Power Purchase Cost per unit (Rs/U)		· · · · · · · · · · · · · · · · · · ·		
			,			
٧		Receipts				
		Revenue from tariffs & Miscell. Charges				
	b	RE subsidy from Govt.				
		Total				<u> </u>
VI.	. 2	Expenditure				
	8	Power Purchase				
	b	R&M Expense				
	Ç	Employee Expenses		•	·	,
	d	A&G Expense		· · · · · · · · · · · · · · · · · · ·		
	€	Depreciation				
		Interest & Finance Charges				
		Less: Interest & other expenses capitalised				
	h	Other Debits (incl. Prov for Bad debts)				
		Extraordinary Items			<u> </u>	
		Other (Misc.)-net prior period credit	•		<u>-</u>	
		Total				
	-		,		<u> </u>	<u> </u>
VII.	3	Rate of Return at 3% of NFA				
		·			<u> </u>	
VIII.	4	Other Income			<u> </u>	•
					1 -	

5 Annual Revenue Requirement (2)+(3)-(4)

6 Surplus(+) / Shortfall(-): (1)-(5) before tariff revision

8 Surplus(+) / Shortfall(-): (6)-(7)

7 Tariff Revision Impact

after tariff revision

XI.

XII.

Regulatory Compliance Formats

	CIOIES	■ Projection				
All Serves in De	THE CYANGE IN AS CLOSES	■ Estimated雑				
	PV	Actual	•			
Name of Trading Licenses	Ref. Form No.					
Name						
ide t	1.75	- 11				
	PArticular		•	. %	Rs.Crs.	
		2000		Trading Margin in %	2 Trading Margin in Rs.Crs.	
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1				1 Tr	2 Tr	

pending takeliffend fractiverable at Other Can	Other Coats	-									All figure	All figures in Rs Crores	ores
4	TOUR FARM NO.		Previous	Year			Curren	Year			Ensu	mg Year	
Particulars		Fixed	d Variable Cubars Intal Fixed Variable Others Total Fixed Variable Others	Others	T. C.	Fixed	Variable	Others	Total	Fired	Variah	Offic	100
Expenditure	•			,		+						-	-
Power Purchase							-					-	-
2 Repairs and Maintenance							-					-	+
3 Employee Costs						1						-	+
4 Admin and General Expenses													+
5 Depreciation and related dts		-										+	+
6 Interest & Finance charges						1						-	+
Sub-Total						1						+	+
Less: Expenses capitalised												+	+
- Interest & Finance Charges capitalised	•					1						+	-
- Other Expenses capiatlised		-		ļ								+	-
Sub-Total				·								-	-
7 Other Debits (incl. Bad debts)												-	+
8 Extraordinary Items						1						-	-
9 Total Expenditure												+	-
	· 	,						-				-	

	(	Ensuing Year	Average Realization from sale of electricity (excluding Subsidy)						4	
No.	er Unit (P/U	Rusa	Pooled Power Purchase Cost	•			•			
Laurekor Wilse	All figures in Paise per Unit (P/U)	Current Year	Average Realization from sale of electricity (excluding Subsidy)				•			
		Curi	Pooled Power Purchase Cost							
ensee		Previous Year	Average Poofed Power Realization from Purchase sale of electricity Cost (excluding Subsidy)							
Name of Trading Licensee	•	Prev	Pooled Power Purchase Cost				-			
Name	•									AVERAGE
The All			7.5 7.8	_	_	2	3	4		AV

# NOTES:

- 1 In column 2, the consumer categories shown in this form are indicative. The utility shall state the categories as applicable.
  - 2 Assumptions made, if any, to be stated.

Particulars													
Particulars		•				Previous Ye	ious Year (Actual)						
		No of FE	Maximum Demand	Unit sold	Rev. from fixed charges	Rev. from variable	Rev. from Rev. from Total revenue Realization fixed charges variable rate charges.	Realization rate (excluding	Collection against rev.	Efficiency C	Consumers Demand	Maximum Unit sold Demand	Unit sold
			(In kVA)	(In Mus)	(Rs.in Cr.)	(Rs in Cr.)	(Rs.in Cr.)	(P/U)	11 11	(%)		(In kVA)	(In Mus)
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3					1	,							
4 Others													
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Grand Total													
b) Revenue from other charges	arges							,	<b>-</b>	-		-	
		100	-			Previous Y	Previous Year (Actual)					The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	一年、日本の日本
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4 Others													
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Total	- - - - -												

Total revenue Average rate Collection Collection No. of Maximum Unit sold (excluding against rev. Efficiency Consumers Demand ED, Cess) demand demand (Rs. In Cr.) (%) (In KVA) (In Mus).	Current Ye	Current Year (Estimate)							Ensuing Year (Projection)	Projection)		
(excluding against rev. Efficiency         Consumers Demand         charges         variable charges         (excluding against rev. Efficiency)           ED, Cess)         demand         (Ex. In Cr.)         (Rs. In Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.)         (Rs. in Cr.) <th>Rev. from</th> <th>Total revenue</th> <th>Average rate</th> <th>ŀ</th> <th>Collection</th> <th>No. of</th> <th>Maximum</th> <th>Unit sold</th> <th>Rev. from fixed</th> <th>Rev. from</th> <th>Total revenue</th> <th>Average rate</th>	Rev. from	Total revenue	Average rate	ŀ	Collection	No. of	Maximum	Unit sold	Rev. from fixed	Rev. from	Total revenue	Average rate
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		Name of I rading Licensee			¢	حصيد
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	Particulars	Account Code Previous Year		Current Year	Ensuing Year	
	In Rs Crores		Provisional	Estimate	Projection	
4	Revenue Subsidies And Grants					_
	Subvention From State Government Towards Sale Of	63.110				
	Electricity					т.
	State Government Grant Against Additional Interestatiability			•		
	On CSEB					
	3 Any Other Item					
	Sub-Total .					
В	Capital Subsidies And Grants					-
	1 From State Government	55.2&55.3		.		$\neg$
	2 Grants For Research And Development Expenses					_
	3 Any Other Item					$\neg$
Ĺ	Sub-Total					_
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	Total					_
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	Actual Flow of Funds	Previous Year	Current Year	Ensuing Year
	In R. Crores	Provisional	Estimate	Projection
	Ralance Subsidy for Previous years Receivable		,	
	3 Total Subsidy Receivable			
`		49		
4	4 Cash			
ľ	SED Adjustment/Retained			
و	6 Cess Adiustment/Retained			
	7 Central Assistance Adjustment			
	8 Adjustment of Penal intt on ED & Cess			
١	9 Adjustment of Past Loans	•	•	
<u> </u> 2	10 Recievd as Adjustment from State Govt.			
=	1) Adjustment of Interst on Loan			
	12 Total Subsidy Received			
=	13 Balance Subsidy Receivable: (3)-(12)	0	0	)

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			62.921	13 Incentive due to Securitisation of CPSU Dues
			61.8	12 Wheeling charges
			11.19	11 Recovery from theft of energy
-			61.6	10 Meter Rent
•		,	62.25	9 Delayed payment charges from consumers
-			62.9	8 Miscellaneous receipts
-	,		62.6	7 Income/Fee/Collection against staff welfare activities
			62.4	6 Gain on Sale of Fixed Assets
			62.3	5 Income from Trading (other than Electricity)
			62.26	4 Interest on Advances to Suppliers / Contractors
		-	62.245	3 Interest on Loans and Advances to Lessors
			62.24	2 Interest on Loans and Advances to Licensee
		_	62.210-211-212	Interest on loans and Advances to staff
			•	Other Non Tariff Income
			The second second	త్రిమ Sub-Total కె.్ ార్లు
		•	62.2x	othe
			62.27	Interest from Banks other than Fixed Deposits
			62.222	2 Interest on fixed deposits
			62.220-239	Interest income from investments
				Income from Investment, Fixed & Call Deposits
Projection	Estimate	Provisional Total		War with Grant
Ensuing Year	Current Year	Previous Year	Account Codes	antitudis.

Summary of Porter Parchage (Point CSEB Corco and Other Sources Warne of Trading Literases

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1	•					V series			Current Vear		Ens	Ensuing Year	
				Correspond		L revious 1 car	ŀ						
7. Ž	Source	Capacity	CSEB's Share in %	Cataly Share in MW	Energy Voits (MU)	R Cr.	Rs Crs. Paise/Unit	Energy Units (MU)	Rs Crs.	Rs Crs. Paise/Unit	Energy Units (MU)	Re Crs.	Paisc/Unit
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S	CSEB Generation Details												
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<u> </u>	CSEB TOTAL												
2	POWER PURCHASE DETAILS												
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	1 NTPC-Korba												
لَــا	2 NTPC-Vindyachal I			<u> </u>									

				7	Pro	Providers Very							ľ
10 Kg	St. Source.	Plant Capacity	CSEB's Share in %	CSEB's Share in	Energy Units (MU)	R Crk	se/Unit	Energy Units	R Cr.	Rs Crs. Paise/Unit	Ehergy	Rs Crs. Pa	ar Paise/Unit
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	5 NTPC-Gandhar												
Щ	NTPC-Total						, 4				•		:
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ل	1 Eastern Region												
٧	2 Southern Region												
	3 Northern Region												
لبــا	IR-Total						3.						
ا	III Bilateral Power Purchase												
	1 RSEB (Chambal, Satpura)												
	2 UPPCL (Rihand, Matatila, Rajghat)												
	3 MSEB(Pench)					Ī							
	4 GridCo (Hirakud)								]				
	Bilateral-Total	3	,				,						
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	IV Other Sources.											1.	
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	3 Others 2 (PTC, TPC, etc)												
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	2 GRIDCO+CSEB					1							
<u> </u>	3 Others						1						
<u> </u>	TC-Total					1	Į.		1			1	
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L							E	Energy Details				
Skyo	Воытсе	Plant * Capacity (MW)	MPSEB's Share in %	MPSEB's Share in MW	Water Loyel (mt)	Gross Generation (MU).	Auxillary Net Consumptio Generation n (%) (MU)	Net Generation (MU)	Plant Utilization Factor - PUF (%)	Availability Factor (%)	Station Heat GCV of Rate Coal (Kcal/kwh) (kcal/kg	GCV of Coal (kcal/kg)
	Financial Year*											
L												
1	MP Genco - Thermal		-									
	1 ATPS-Chachai-PH1											
	2 ATPS-Chachai-PH2											
Ļ	3 STPS-Sarani-PH1											
	4 STPS-Sarani-PH2					•						
	5 STPS-Sarani-PH3											
	6 SGTPS-Bir'pur-PH1								,		-	
	7 SGPTS-Birpur-PH2											
	Thermal-Total				×							
L						•						•
Ξ	MPGenco - Hydel											
	I CHPS-Gandhi Sagar				-							
	2 CHPS-RP Sagar											
	3 CHPS-Jawahar Sagar											
	4 Pench THPS									•		
	5 Banasgar Tons HPS-Tons							•				
	6 Banasgar Tons HPS-Silpara	•				-				. :		
	7 Banasgar Tons HPS-Devloned											
	8 Banasgar Tons HPS-Bansagar IV											
	9 Birsingpur HPS											
	10 Bargi HPS								÷			
	11 Rajghat HPS											
	12 Matitala HPS			`								
	13 Marhi Khera HPS					İ	Ì					
	14 Mini-Micro HPS											
	Hydel Total					1						
_												
	MP Genco GENERATION TOTAL											

*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

												-										 				1
	**************************************	Furnance Oil Cost Per MT (RS/MT)		-					•		₹.,															3
		Transit Loss Purnance Cost of Coal MT (Ra.Crs) (Ra.MT)																								
• • • • • • • • • • • • • • • • • • •		Coaf Cost (Rs. Cr.)																								
											-											·				•
		Specific Oil Consumptio n (MI/Kwh)																								
4		Total Quantity of Oil (KL)																								
		Specific HSD/LDO Consumption (MUKwh)																								
		Quantity of HSD / LDO (KL)																								
		e Oil nptio																								
		Spe Fur Con	7		L	4	_	4	_	1	[~	<b> </b>	-4	+	-+	+	-+	•	' 	· ·	! <b>!</b> i: <b>:</b>		·	I.	<u>.</u>	I.
		Quantity of Furnance Oil (KL)											-											ľ		
Mark Mark	Fuel Details	Total Quantity of Coal (Lakh MT)																								
		Transit Loss of Coat (MT)																								•
		Transit Loss Transit of Coal (%) (MT)													Ī		-				٠					
A SECTION OF THE PROPERTY OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF THE PERSON OF T		Quantity of Coal (Lakh MT)																•								
<b>通过要求</b>		SC of Coal (kg/KWh).											. !													

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		Variable Charges	Charges										
FurnanceOi ICost (Rs. Cr.)	HSD / LDO Cost Per MT (Rs/MT)	HSD/LDO Cost (Rs. Cr.)	Other Fuel related Costs (Rs.Crs.)	Total Fuel Related Cost Variable Wafe Cost (Rs per Crs) unit)	of sr (Rs	Cost of Lub. And Consum & chemical (Rs.Cr.)	Station Supplies in Rs Crs	Total variable charges (Rs.Cr.)	ED & Cess on auxill Consum (Rs.Crs)	Variable Charges Total in Rs Crs	Fixed Charges Total in Rs Çrs	Total Charges in Rs Crs	Average rate (P/kwh)
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L						,								
!		***		<i>u</i>				Fixed Charges	harges	Variable	Variable Charges	FPAC	FPA Changes	
7, Ž	Source	Plant O Capacity (MW)	MPSEB's Share is	MPSEB's Share in MW	Net General or Units purchas	Losses External to MP system (%)	Units received (MU)	Total Fixed Charges Rs Crs)	Fotal Fixed Charge per unit (Rs per unit)	Total variable charges (Rs.Cr.)	<b>2</b> 2	Total FPA charges (Rs.Cr.)	rPA e per is per	Dis / Incentive/
$\perp$	22.													K.
	Financial Kear													7,
	NTPC													
	NTPC-Korba				-									
2	NTPC-Vindyachal I							1						
~	NTPC-Vindyachal II				  -									
1	4 NTPC-Kawas				 	,								
~	NTPC-Gandhar													
	NTPC-Total				~									
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	Inter-Kegional Power Purchase											:		
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1 ~	2 Southern Region	_												
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	PCER (Thombal Colours)													
	IPPCI (Riband Meterile Brights)				  -									
1 "	3 MCFB/Danch)													
4	GridCo (Hirakord)			1										
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2	Other Sources				1									
1.	NHDC				  -									
2	2 Others I (Wind & CPP)				 									
7	Others 2 (PTC, TPC, etc)				  -  -							†	-	-
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	Fower Purchase Lotal													> Acc
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	PGCII												<u> </u>	
7	ORIDCO+CSEB	1		1	1									
	Others							1						
	TC-Total	-		3	_  -							ŀ		
					1				-		,			3,
	Grand Total				  -		ļ	†					1	
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Year, Current Year & F. ling Ye

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Total Charges per unit	unit)				•								,			-			à								
Total of Charges in Re-Cra	8.00 M											1						-			*					4	
Other Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges & Charges &	unit) Grant Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control o								-	,				•					:				,				
Income Tax	1000年度																			ı							

## Name of Trading Licensee

REPORTED VEHICLES FOR THE

SLNo.	Particulars	Account Code	Previous Year	Current Year.	Ensuing Year
	Figure in Rs Crore	All the second second	Provisional	Estimate	Projection
				,	
1	Plant and Machinery	74.1			
2	Building	74.2			
3	Livil Works	74.3			
4	Hydraulic Works	74.4	,		
5	Lines, Cables Net Works etc.	74.5		· ·	
6	Vehicles	74.6			
7	Furniture and Fixtures	74.7			
8	Office Equipments	74.8			
9	Station Supplies	74.998			
10	Any other items (Capitalisation)	74.999			
	Total			2,5	. y.".

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1000000	New Artis		Account Code	Previous Year	Current Year	Ensuing Year
				Provisional	Estimate	Projection
	6	Employee Strength				
:		Working Strength At The Beginning Of The Year				
						•
	_	Class	ć			
	2	Class II				
	<u>س</u>	Class [I]				
	4	Class IV	•			
	_			,		
		Sanctioned Strength At The Beginning Of The Year				
		Employee Category			•	
	_	Class 1			-	
	2	Class II				
	<u>س</u>	Class III		•		
	. 4	Class IV	•			
		Total	•			
æ	_	Employee's Cost (Other Than Covered In 'C'&'D')				,
	-	Salaries	75.100			
	2 .	Additional Pay		•		
	<u> </u>	D.A.	75.300			
	4	Other Allowances & Relièf	75.400			
	8	Addl. Pay & C.Off Encashment	75.670 & 75.618			
•	و	Sub-Total: (1 to 5)				
	7	Medical Expenses Reimbursement	75.611		•	
	∞	Travelling Allowance(Conveyance Allowance)	75.409			
	6	Leave Travel Assistance	75.612			
	02	Honorarium/Overtime	75.2			
	=	Incentives/Awards Including That In Partnership Project (Specify	,	•		
		l (ems)	_			

		Particulars	<b>Y</b>	Account Code	Previous Year	Current Year	Ensuing Year
				,	Provisional	Estimate	Projection
	112	Earned Leave Encashment		75.617			
	[13	Tution Fee Re-Imbursement		75.613			
	14	D.L.I. Board'S Contribution					
	15	E.D.L.I. Administration Charges					
	91	E.S.I. Board'S Contribution					
	[17]	E.S.I. Administration Charges		75.650		-	
	18	Payment Under Workman'S Compensation	nd Gratuity	75.629			
	61	Subsidised Electricity To Employees		75.660		,	
	20	Any Other Item			1		,
	21	Interim Relief / Wage Revision (10%)		#	·	•	
	22	Sub-Total (7 to 21)		ı			
	23	Staff Welfare Expenses		75.700			
Ú		Apprentice And Other Training Expens		75.765			
Ω		Payment/Contribution To PF Staff Pens	And Gratuity				
	_	l Terminal Benefits					
		a) Provident Fund Contribution		75.810		€.	
		b) Provision for PF Fund					
		c) Pension Payments		75.870			
		d) Gratuity Payment		75.840		,	
	2	2 Any Other Items		ç			•
		[Total D	- ·				
		Grand Total [B.6 + B.22 + B.23 + C + E					¥'
E		Bonus/Exgratia To Employees		75.500			
<u>14</u>		Grand Total					
Ö		Chargeable To Construction Works		75.900			
		Balance Item 'F' Apropriate For (F)-(6	\$ . #*				Section 1885
		Relevant Indices Of Wages, Increase (A 14	t The Beginning & End Of The Year	The Year)			A
		WPI					
		CPI、				-	
·		D.A Rate					

NN	Particular	Account Code	Previous Year	Current Year	Ensuing Year
7-	To Do Conse		Provisional	Estimate	Projection
	III NO CLOSOS	· ·			
4	Administration Expenses				
	Dent rates and tares				
	Rent	76.101		,	
:: ::	Rates & Taxes	76.102			
	Sub - total of Rent rates and taxes		•		•
<u></u>	Insurance	76.104-107	•		
	Revenue Stamp Expenses Account	76.109			
	Telephone.Postage, Telegram & Telex Charges	76.111 to 76.113		-	
	Incentive & Award To Employees/Outsiders	76.180&181			
	Consultancy Charges	76.123			
	Technical Fees	76.124	•		
Т	Other Professional Charges	76.125			
Γ	Conveyance And Travel	76.130			•
	CSERC License fee	/			
	License And Registration Fee Of	*	*		
(iix	Plant And Machinery			,	
	Vehicles	76.138			-
Г	Vehicle Expenses (Other Than Trucks And Delivery Vans)	,			
Τ	Vehicles Running Expenses Petrol And Oil	.76.136			
	Hiring Of Vehicles	76.140			
	Security / Service Charges Paid To Outside Agencies	76.127			
Γ					
	Sub-Total of Admistrative Expenses				
			,		
B)	Other Charges				
	Fee And Subscriptions Books And Periodicals	76.151&76.152			
(ii		76.153&76.154			-
1	Advertisement Expenses (Other Than Purchase Related) Exhibition			,	
iii)	& Demo.	76.155 & 76.156		•	
iv)	Contributions/Donations To Outside Institute / Association	76.157&76.192			
(A	Electricity Charges To Offices	76.158			
	Water Charges	76.160		-	

		l			
Entertainment Charges		100000000000000000000000000000000000000	Provisional	Estimate	Projection
	_	76.162			
		76.190,159,195,191,			
viii) Miscellaneous Expenses		161,165,194,196			
:				,	
Sub-Total of other charges					
					-
Legal Charges	\$				
Auditor'S Feet And States Seet And States Seet Seet Seet Seet Seet Seet Seet S	-				
Material Related Expenses				-	
Freight On Capital Equipments		76.122			
Purchase Related Advertisement Expenses					
Vehicle Running Expenses Truck / Delivery Van					
Vehicle Hiring Expenses Truck / Delivery Van			-		
Other Freight	•		•		
Transit Insurance					
Octroi					
Incidental Stores Expenses					
Fabrication Charges		•			
Sub Total of Material related expenses	e				
Direction And Supervision Charges					,
			•		
Total Charges					
Total Charges Chargeable To Capital Works					
				,	
Total Charges Chargeable to Revenue Expense		4		-	

Tirk	TREAT SALE THE PROPERTY OF THE CALLON AND AND AND AND AND AND AND AND AND AN						To the Atlanta		
								Previous Year	
				Gross Fixed Assets	ssets	,		Provision For Depreciation	Depreciation
			At Begning	Addition	Adjustments At End Of	At End Of	Rate of	ing	Addition
SINO	Si.No Particulars	Account Code	- 1	ear	& Deduction	Year	Depreciation of Year	of Year	During Year
							.,		
_	Land & Land rights								
2	Building and Civil Works								
l m	Hydraulic Works	·							
4	Other Civil Works								
~	Plant & Machinery								
٥	Line Cable Networks etc.								
1	Communication equipment							,	
∞	Meters								
0	Vehicles			-	•				
≘	Furniture & fixtures						`		
=	Office Equipments						,		
2	Assets of Partnership projects etc. (included in above		,						•
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14	Assets taken over & pending final valuation								
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	4	-		Interest And Finance Charges On SG Loans, Bonds	d Advances	ı	
			Ī		rnment	78.100 to 78.150	
			2	2 Interest and Finance Charges on Bonds	•	78.200	
			3	3 Interest and Finance Charges on Foreign Currency Loar	Credits	78.300	
		L	4	4 Interest and finance charges on debentures		78.400	
				Total of I			
				Interest and Finance Charges on Long Term Loans,	redits from the	*	
		=	,	FIs/banks/organisations approved by the State Gove	ment	•	
				Deferred Payment Credits IDBI	-	78.51	,
			2	2 EIC / LIC Housing Finance Ltd.		78.515&516	
,			3	3 NABARD	,	78.530	
			4	4 REC		78.525	
•			5	SHUDCO		78.555	
,			9	6 PFC		78.556	
			7	7 ICICI	•	78.558	
			8	8 SBI / Commercial Banks		78.535 & 78.559	
			6	9 IREDA		78.560	
			10	10 HDFC		78.554	
			11	11 State Corperative Banks		78.561	
			12	12 C.M.Relief Fund		78.550	-
			13	13 Centrally Sponsered Schemes .		78.552	
			14	Secretary		78.553	
			15	15 RAJYA SAHAKARI GRAMIN VIDYUT SANGH		78.562	
			16	18 SIDBI		78.563	
			17	17 NVDA		78.564	-
			18	18 BTS OF ABHIYANTA SANGH		78.551	
			61	19 Others		. 78.566	
			20	20 Provident Fund -		78.852	
				Total of II			

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Ensuing Year	Provision For	At Begning	of Year				-	,		,						,		
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\$ 15 P	ssets	Adjustments	& Deduction										•	-				
· 经营业工程	Gross Fixed Assets	Addition	During Year			•		-						*				-
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	ets	At the End Of At Begning Addition Adjustments At the	Year							·	٠							
	Net Fixed Assets.	g of	Year			-												

Name of Trading Licensee	Particulars		Interest And Finance Charges On SG Loans, Bonds And Advances	1 Interest and Finance Charges on loans from the State Government 78.100 to 78.150	2 Interest and Finance Charges on Bonds , 78.200	3 Interest and Finance Charges on Foreign Currency Loans / Credits	4 Interest and finance charges on debentures	Totalof	Interest and Finance Charges on Long Term Loans / Credits from the	FIs/banks/organisations approved by the State Government	1 Deferred Payment Credits IDBI	2 EIC / LIC Housing Finance Ltd.	3 NABARD 78.530	4 REC , 78.525	S HUDCO 78.555		7 ICICI	8 SBI / Commercial Banks 78.535 & 78.535	9 REDA 78.560	10 HDFC	11 State Corperative Banks		red Schemes	14 Secretary 78.553	15 RAJYA SAHAKARI GRAMIN VIDYUT SANGH	16 SIDBI 78.563	17 NVDA 78.564	18 BTS OF ABHIYANTA SANGH	19 Others	78.852	
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2			Other Interest & Finance Charges				•	,
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				78.885 & 78.84				
T		ľ	2 Interest on Security Deposit	28.600		,	,	
			3 Penal Interest Charges	78.593 & 598	•			٠
		7	4 Lease Rentals	77.290	,			,
			5 Penalty charges for delayed payment for power purchase	78.886				- 1
		1	Total of R	£.		*	*	_
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ر			Crond Total Of Interest & Finance Charges: A + B		-			بندا
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to ž	Particulars	Opening Bals	lance at the beginning of the year	of the year		Amount received	Princip	Principal repaymen	-	Interest		Closing
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*Note:- Loanwise information to be provided for Previous Year, Current Year & Ensuing Year

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3	Collection for the year			
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	Against arrears upto previous year			
4	Gross receivable from customers as at the end of the year		_	
5	Receiveables against consumers no longer procuring power			
9	Receivables(4-5)			
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_	% of provision			
∞	Provision for bad and doubtful debts		,	
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	Financial Year		A CHARLEST CONTRACTOR CONTRACTOR			A CANADA
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A	SHARE CAPITAL					
	Equity Capital					
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B	RESERVES					
	General Reserve					
	Capital Reserve					
	Sinking Fund Reserve for repayment of Borrowings					
	Material Cost variance reserve					
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Exchange rate variance reserve					
	Property Insurance reserve					
	Sub-total of Reserves		-			
ပ	SURPLUS					
	Surplus				,	
-	Sub-total of Surplus			-		
۵	Net Worth (= A+B+C)	,				
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*Note:- Loanwise information to be provided for Previous Year, Current Year & Ensuing Year

All figures in Rs Crores	では、一般ないのは、一般などである。 かいかい こうしゅう	Accumulated Depreciation on Written down value of date of withdrawal			
Name of Trading Licensee		Historical Cost/Cost of Acquisition			
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*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

Regulatory Compliance Formats

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	_	Current Assets, Loans and Advances			
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		-				
A)	O&M expenses			-		
A) i)	Total of O&M expenses					•
() ii)	1/12th of total					
	•					
B)	Receivables					
B) i)	Annual Revenue from Tariff and		V		-	
	charges			-		•
B) ii)	Receivables equivalent to 2 months					
	average billing					
C	Total Working capital					
	Total of A) ii), B) ii)					
			J			•
<u>a</u>	Rate of Interest *	•			4	
E)	Interest rate on Working capital					
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* The Interest rate for this purpose shall be the cash credit rates prevailing at the time of ARR/ Tariff filing

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NOTES:
1 In column 2, the consumer categories shown in this form are indicative. The utility shall state the categories as applicable
2 Assumptions made, if any, to be stated.

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